

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

March 24, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
WILKIN RIDGE 32-08
SW/NE, SEC. 8, T11S, R17E
DUCHESNE COUNTY, UTAH
LEASE NO.: UTU-75672
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to: **RECEIVED**

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

MAR 31 2005

DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

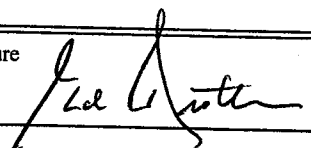
001 APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-75672
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. Wilkin Ridge
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. WILKIN RIDGE 32-08
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-013-32778
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1795' FNL, 2156' FEL 582666X 39.873864 At proposed prod. Zone 4413995Y SW/NE -110.033372		10. Field and Pool, or Exploratory NATURAL BUTTES WILKIN
14. Distance in miles and direction from nearest town or post office* 28.45 MILES SOUTHEAST OF MYTON, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 8, T11S, R17E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 1795' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2533	12. County or Parish DUCHESNE
17. Spacing Unit dedicated to this well		13. State UTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 12,350'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6584.3 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration of work 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date March 24, 2005
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Title
Agent

Approved by (Signature)

Name (Printed/Typed)

Title

Office

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6-20-05
BY: [Signature]**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

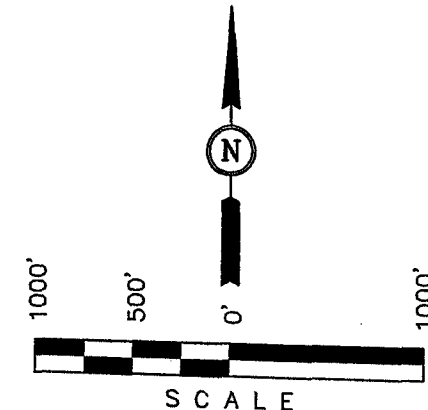
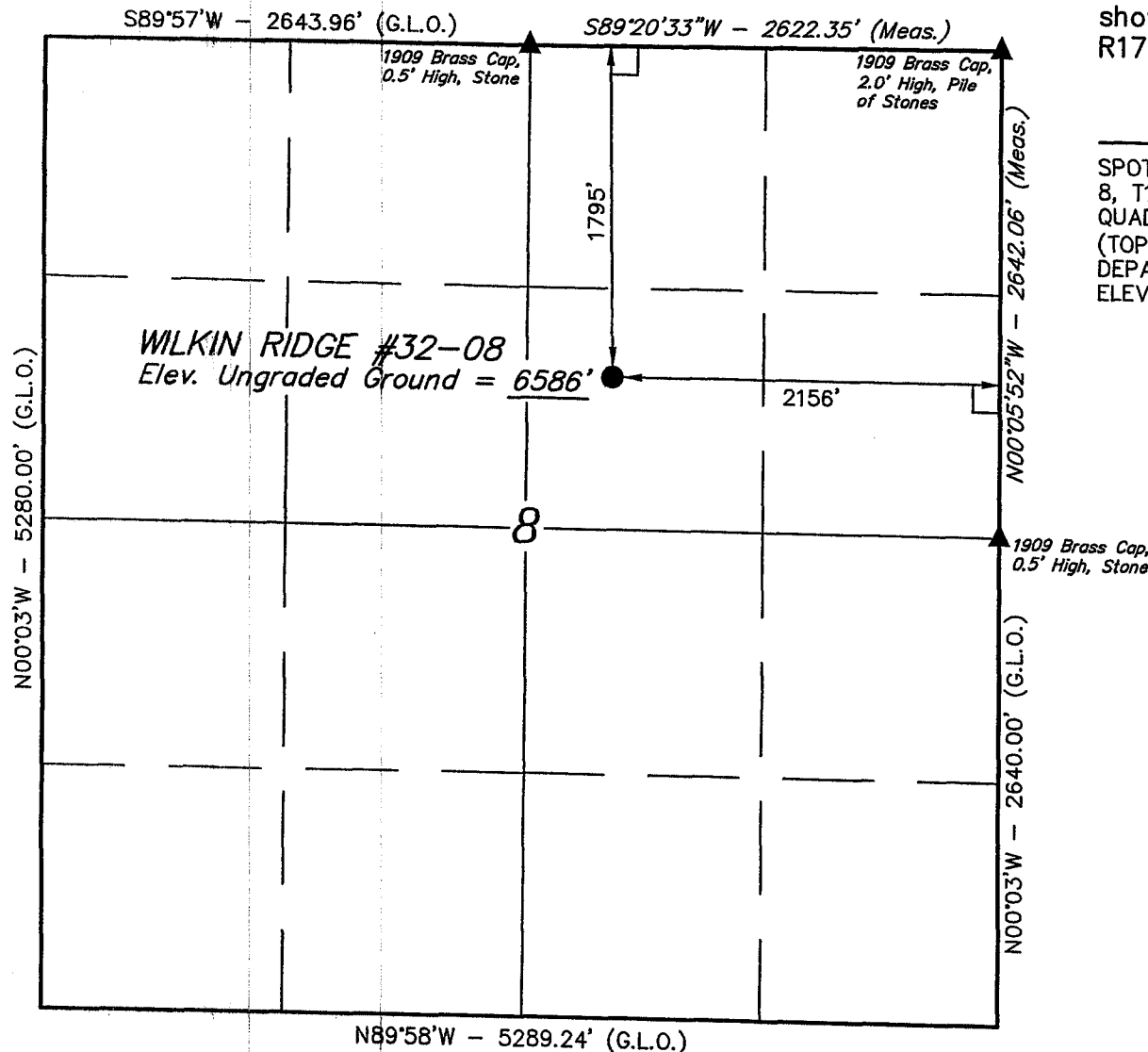
T11S, R17E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, WILKIN RIDGE #32-08, located as shown in the SW 1/4 NE 1/4 of Section 8, T11S, R17E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A RIDGE TOP IN THE NW 1/4 OF SECTION 8, T11S, R17E, S.L.B.&M. TAKEN FROM THE WILKIN RIDGE, QUADRANGLE, UTAH, DUCHESNE COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6707 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 161319
J. ROBERT L. JENSEN
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
LATITUDE = 39°52'25.76" (39.873822)
LONGITUDE = 110°02'02.35" (110.033986)
(AUTONOMOUS NAD 27)
LATITUDE = 39°52'25.89" (39.873858)
LONGITUDE = 110°01'59.81" (110.033281)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-14-04	DATE DRAWN: 12-23-04
PARTY G.S. D.L. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
WILKIN RIDGE 32-08
SW/NE, SEC. 8, T11S, R17E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Wasatch	4635'
Dark Canyon	8804'
KMV Price River	9069'
KMV Price River Middle	9976'
KMV Price River Lower	10,458'
Pressure Top	10,552'
KMV Castlegate	11,270'
Bit Trip Blackhawk Shale	11,630'
Sunnyside	11,880'
Kenilworth	12,157'

EST. TD: 12,350

Anticipated BHP 5300 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 300' +/- KB	300' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	300' - 4000' +/- KB	4000' +/-	9 5/8"	40.0#	J-55	ST&C	2570 PSI	3950 PSI	452,000#
7 7/8"	3500' - TD +/- KB	12,350' +/-	4 1/2"	11.6 #	HC P-110	LT&C	8650 PSI	10,690 PSI	279,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-300' Below GL):

Guide Shoe

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (300'-4000'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

Production Hole Procedure (4000'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above top of shallowest potentially-productive zone. Thread lock FS, top and bottom of FC, and top of 2nd joint.

EIGHT POINT PLAN
WILKIN RIDGE 32-08
SW/NE, SEC. 8, T11S, R17E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (0-300' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (300'-4000'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (4000'-TD):

4000' - 9100' Reserve pit water with 6.0 ppg DAP. Circulate through reserve pit with Gel/LCM and PHPA sweeps as needed.

9100'-TD Close in pits. "Mud up" with PHPA and Seamud for viscosity. Utilize PAC-R for fluid loss control. Let DAP concentration drop to and maintain **5.5 ppb**. **Do not mix caustic or lime**. Maintain 7.5-8.5 pH. Weight up system with barite and add vis with PHPA and Seamud as hole conditions require. Run LCM sweeps periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from the top of the Price River onward. Treat CO2 contamination with DESCO CF if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express with Di-pole Sonic from TD to base of surface casing in 1 run.
Rotary sidewall cores as needed and based upon results from first log run.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-300' Below GL)

Lead: 360 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl2) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl2) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

EIGHT POINT PLAN
WILKIN RIDGE 32-08
SW/NE, SEC. 8, T11S, R17E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

CEMENT PROGRAM (Continued)

Intermediate Hole Procedure (300'-4000')

Lead: 240 sx. (50% excess volume) Class 'G' lead cement (coverage from 3000-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sx. (50% excess volume) Class 'G' cement (coverage from 4000-3000') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (4000' to TD)

Lead (Scavenger): 100 sx. 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoamer), 0.75% D112 (Fluid Loss Additive), 0.15 % D13 (Retarder), 0.25 pps D29 (cellophane flakes), mixed at 13.0 ppg, 1.75 cu. ft./sk., 9.19 gps water.

Middle: Estimated 350 sx. 50:50 Poz G (coverage from 12000-10500') w/ 2% D20 (Bentonite), 0.1% D46 (Antifoamer), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.0 ppg, 1.29 cu. ft./sk., 5.9 gps water.

Tail: Estimated 210 sx. 50:50 Poz G (coverage from 13100-12000') w/ 2% D20 (Bentonite), 35.0% D-66 (Silica), 0.1% D46 (Antifoamer), 0.075% D800 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.53 cu. ft./sk., 7.0 gps water.

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (300'-4000')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present. Monitor for and report any hydrocarbon shows and/or water zones

PRODUCTION HOLE (4000'-TD)

Potential Problems: Research indicates that mud losses are possible throughout all of the 7-7/8" hole. Sloughing shales and keyseat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesaverde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN
WILKIN RIDGE 32-08
SW/NE, SEC. 8, T11S, R17E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

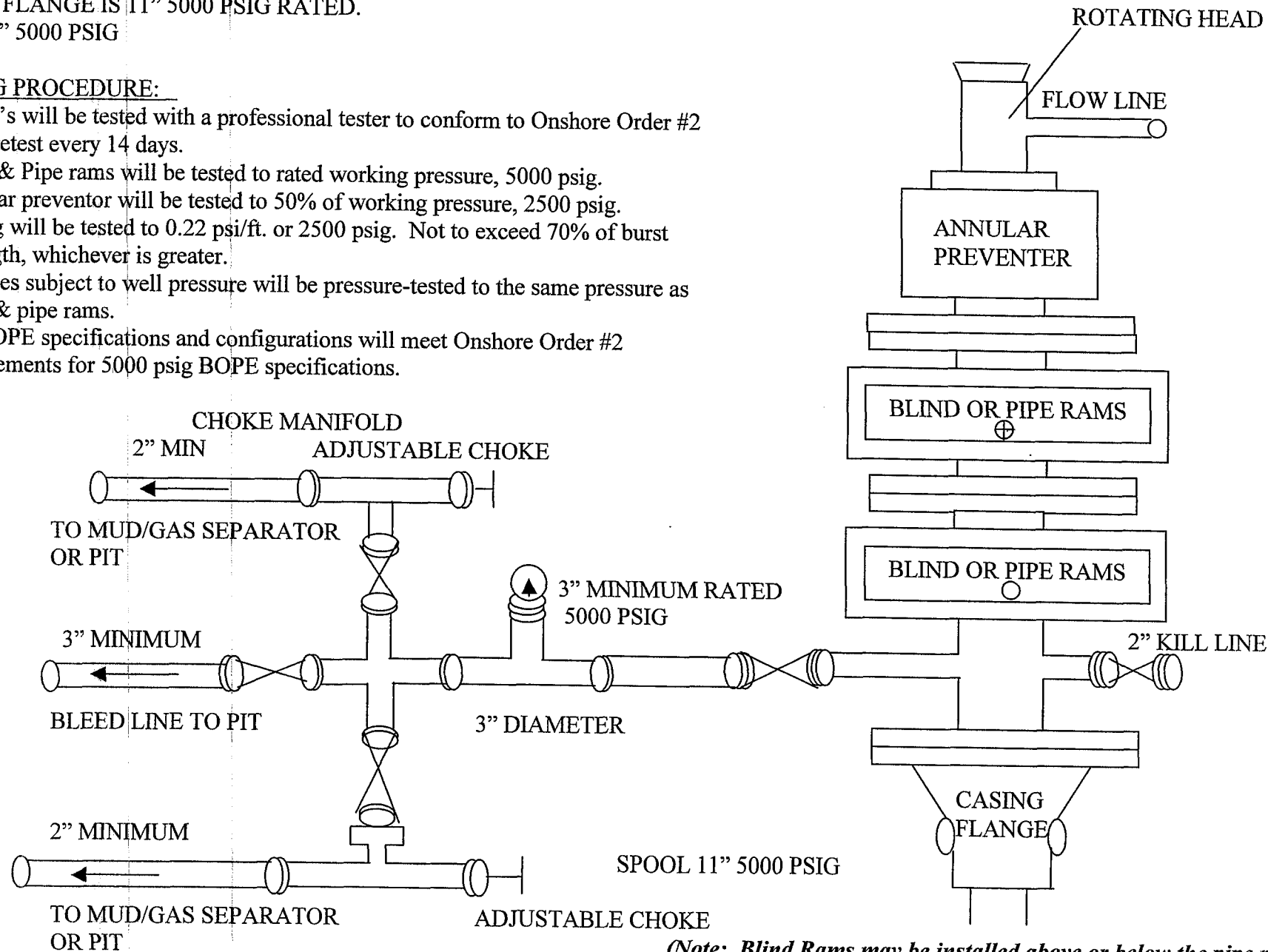
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



(Note: Blind Rams may be installed above or below the pipe rams)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Wilkin Ridge 32-08
Lease Number: UTU-75672
Location: 1795' FNL & 2156' FEL, SW/NE, Sec. 8,
T11S, R17E, S.L.B.&M., Duchesne County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 28.45 miles southeast of Myton, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately .25 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 18,310' from proposed location to a point in the SW/NW of Section 32, T10S, R17E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Olive Black (Fuller-Obrien paint code #5WA20-6).

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - 4 Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Shad Scale – 3 pounds per acre
 - Hi Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the West side of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northeast of Corners B and 5. The stockpiled location topsoil will be stored Northwest and Southeast of Corner #4. Upon completion of construction, the stockpiled topsoil from the location will be broadcast

seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, ~~the operator will contact the BLM, who will in turn contact the~~ grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Wilkin Ridge 32-08 Well, located in the SW/NE of Section 8, T11S, R17E, Duchesne County, Utah; Lease #UTU-75672;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

3-24-2005
Date


Agent

EOG RESOURCES, INC.
WILKIN RIDGE #32-08
SECTION 8, T11S, R17E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM MYTON, UTAH ON U.S. HIGHWAY 40 APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 11.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 6.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 6.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 28.45 MILES.

EOG RESOURCES, INC.
WILKIN RIDGE #32-08
LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 8, T11S, R17E, S.L.B.&M.

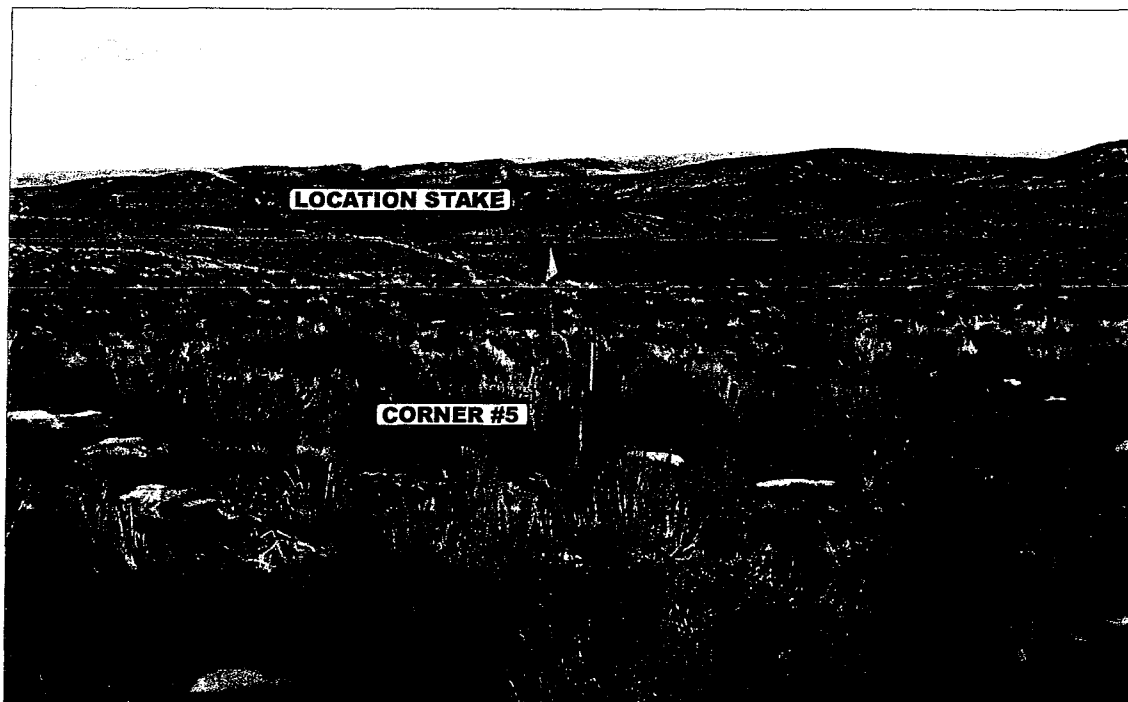


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 **30** **04**
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

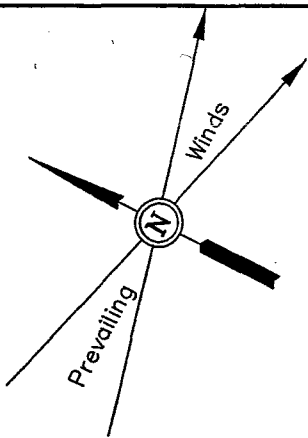
DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

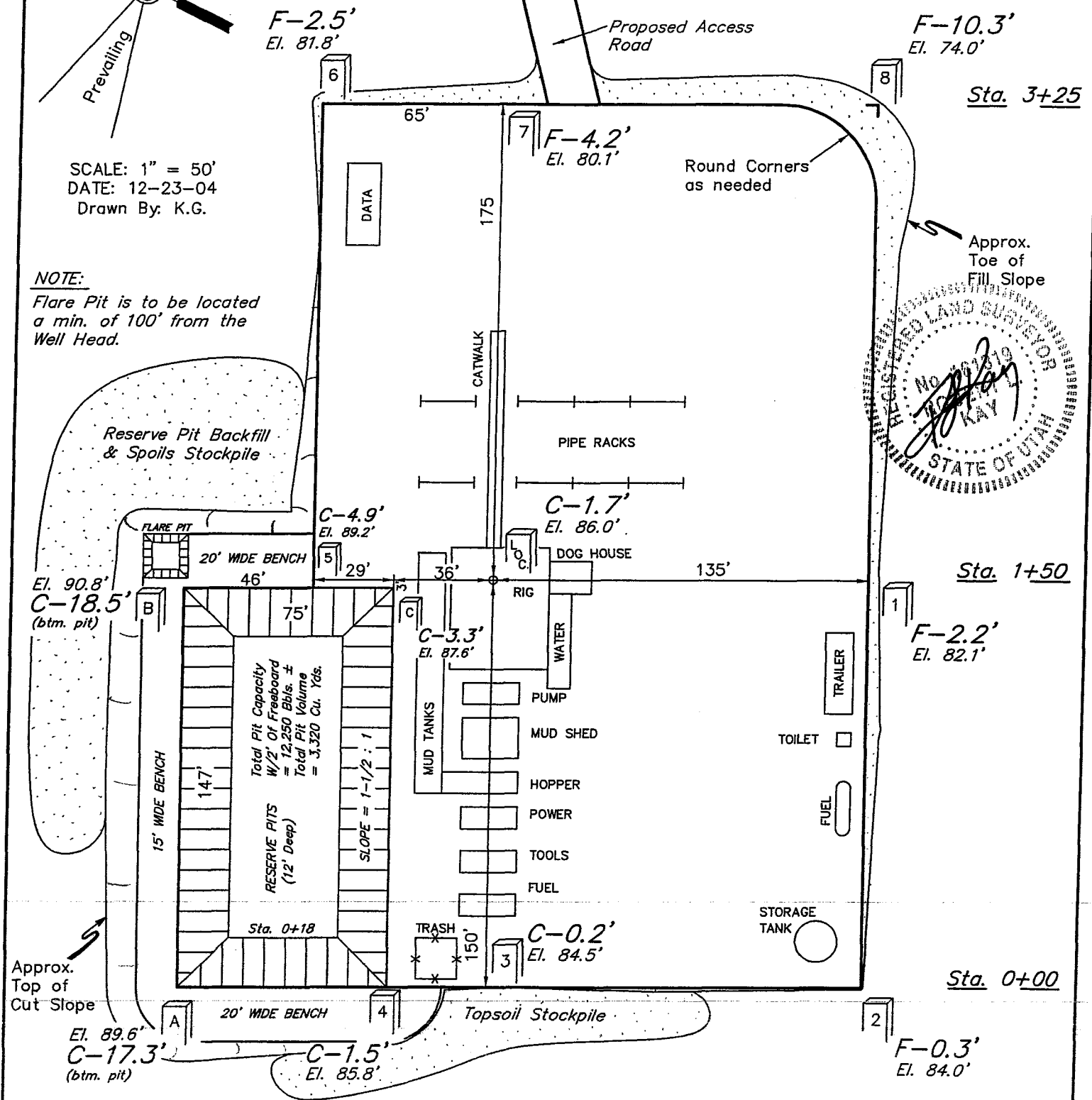
WILKIN RIDGE #32-08
SECTION 8, T11S, R17E, S.L.B.&M.
1795' FNL 2156' FEL



SCALE: 1" = 50'
DATE: 12-23-04
Drawn By: K.G.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 6586.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 6584.3'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

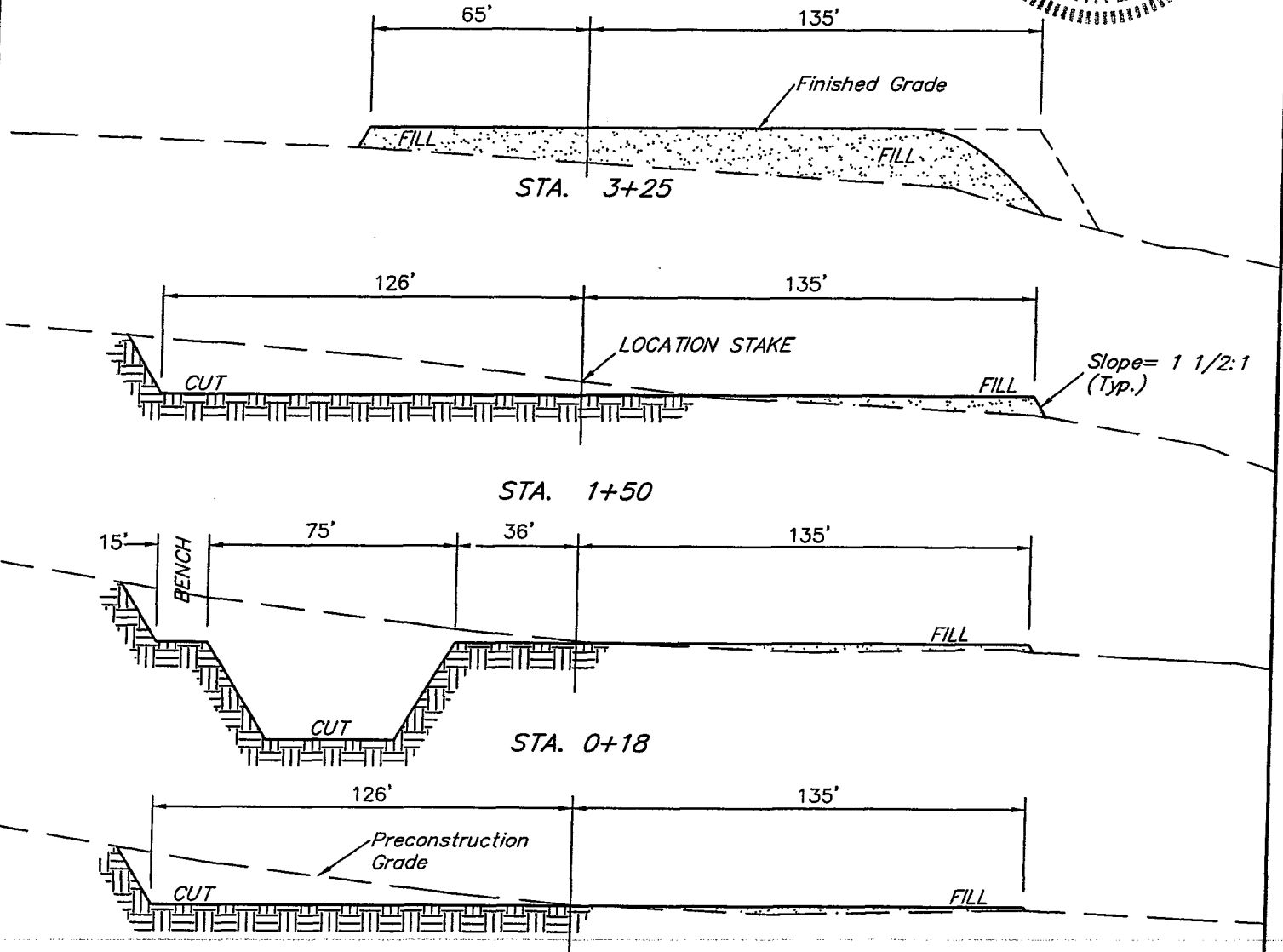
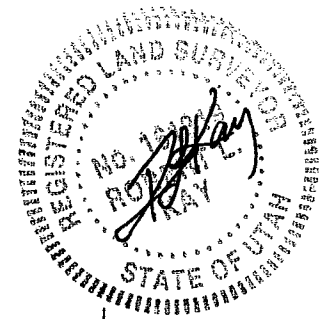
EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR WILKIN RIDGE #32-08 SECTION 8, T11S, R17E, S.L.B.&M. 1795' FNL 2156' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-23-04
Drawn By: K.G.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

STA. 0+00

* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

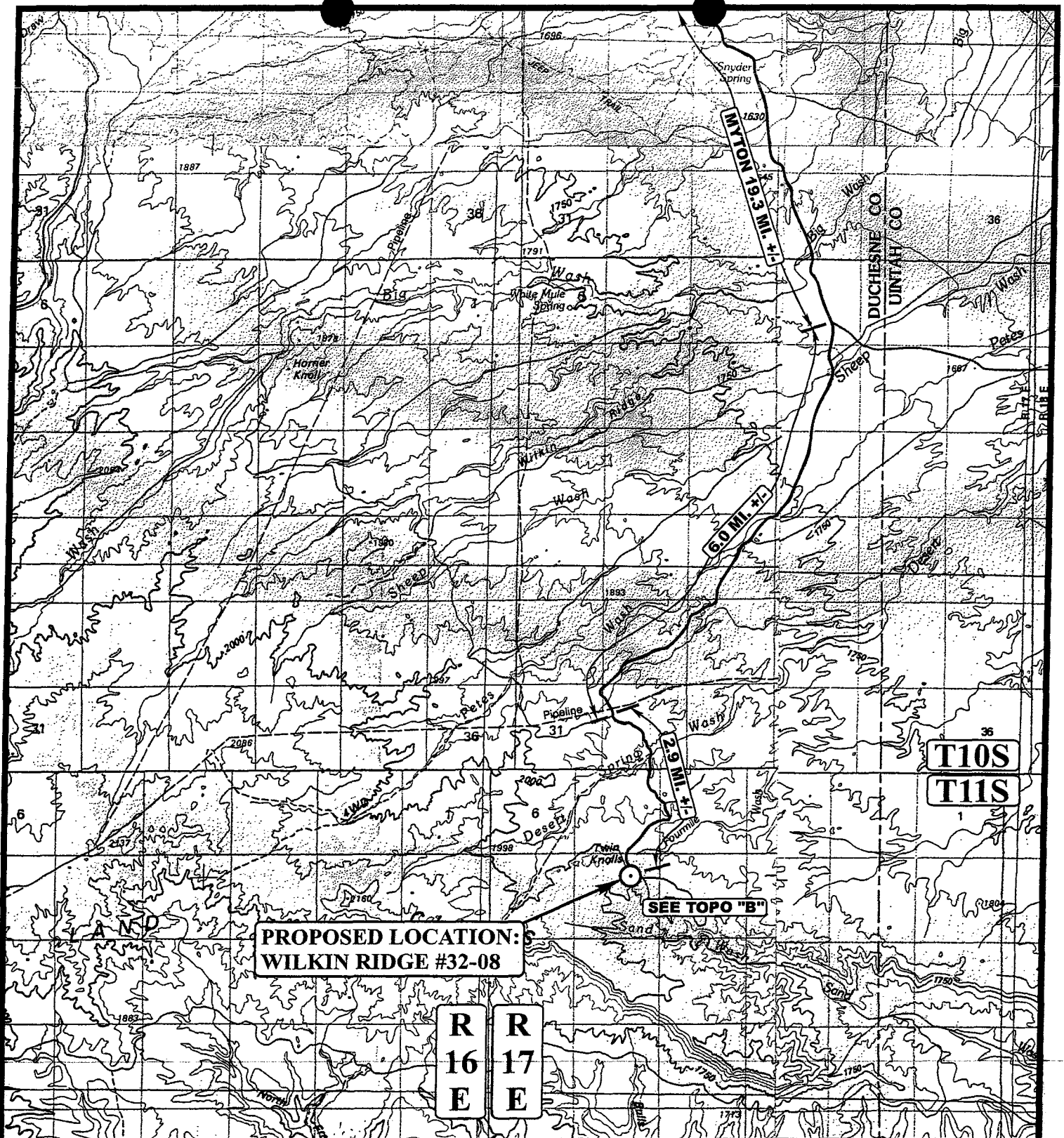
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,620 Cu. Yds.
Remaining Location = 6,880 Cu. Yds.

TOTAL CUT = 8,500 CU.YDS.
FILL = 5,220 CU.YDS.

EXCESS MATERIAL = 3,280 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,280 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

WILKIN RIDGE #32-08
SECTION 8, T11S, R17E, S.L.B.&M.
1795' FNL 2156' FEL



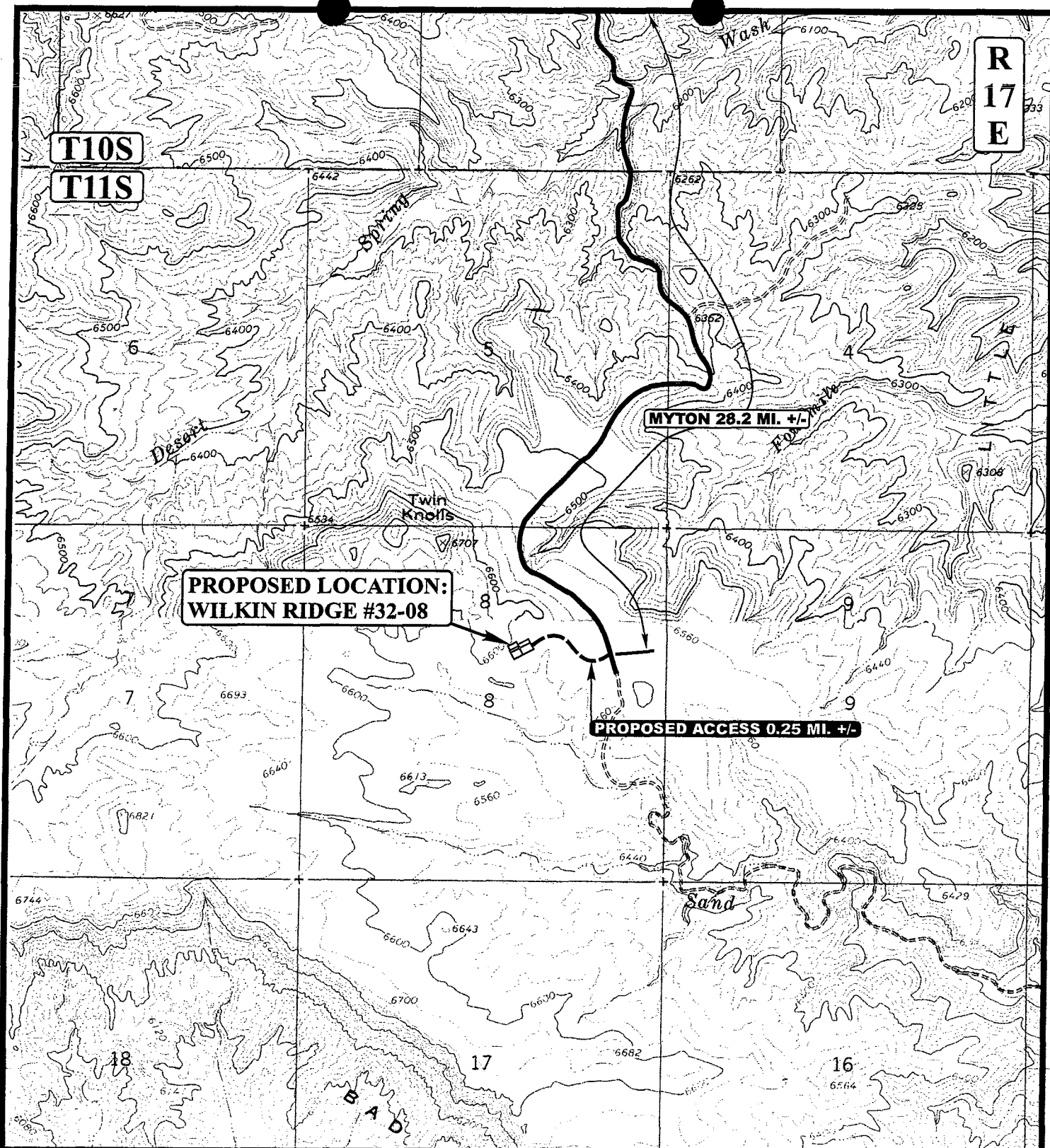
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 30 04
 MONTH DAY YEAR

SCALE: 1:100,000 **DRAWN BY: C.P.** **REVISED: 00-00-00**





LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

WILKIN RIDGE #32-08
SECTION 8, T11S, R17E, S.L.B.&M.
1795' FNL 2156' FEL



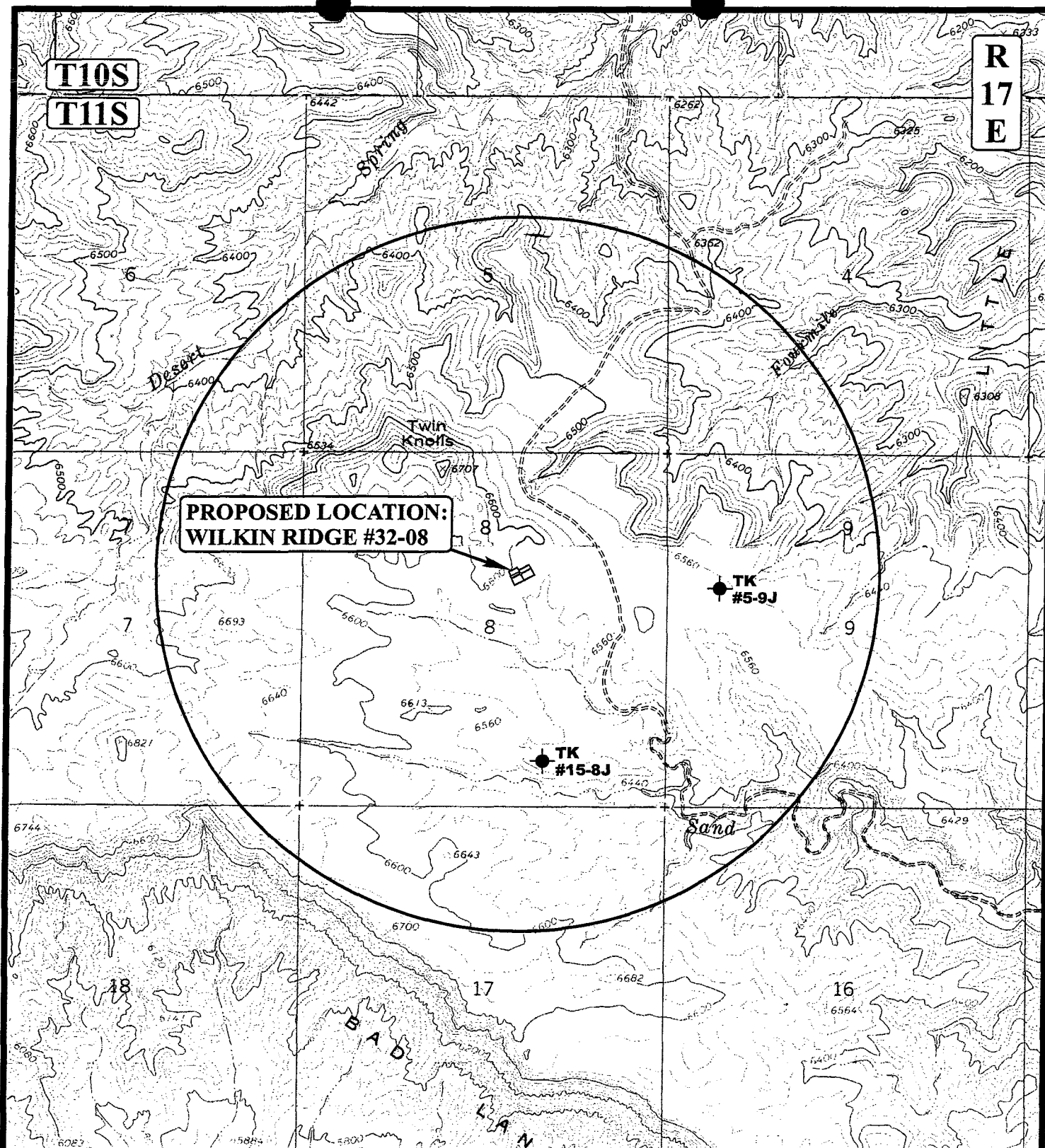
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

12	30	04
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
 TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ● WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

WILKIN RIDGE #32-08
SECTION 8, T11S, R17E, S.L.B.&M.
1795' FNL 2156' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

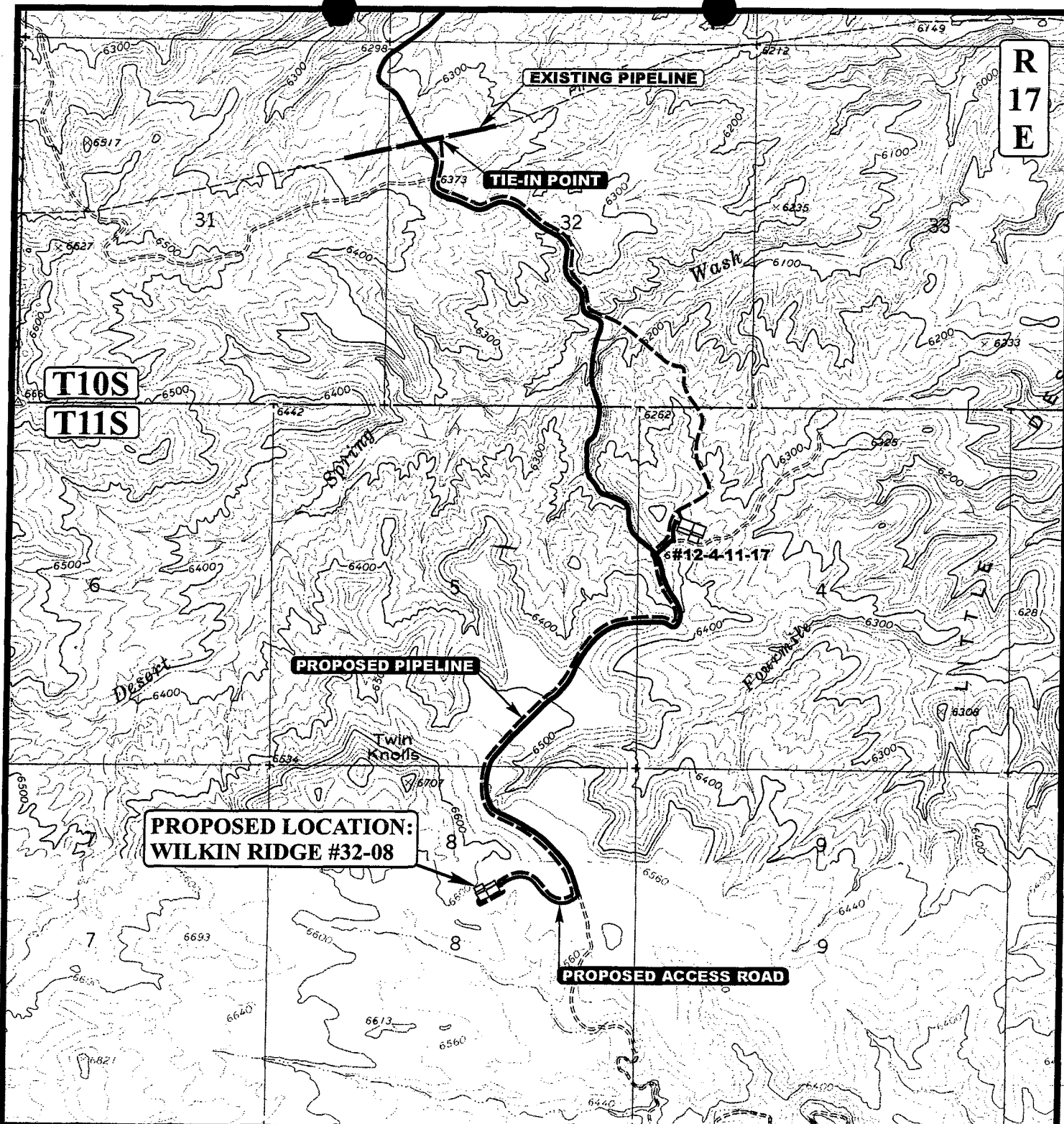


TOPOGRAPHIC
MAP

12 30 04
MONTH DAY YEAR

SCALE: 1" = 2000' **DRAWN BY: C.P.** **REVISED: 00-00-00**





APPROXIMATE TOTAL PIPELINE DISTANCE = 18,310' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

WILKIN RIDGE #32-08
SECTION 8, T11S, R17E, S.L.B.&M.
1795' FNL 2156' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 12 30 04
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/31/2005

API NO. ASSIGNED: 43-013-32778

WELL NAME: WILKIN RIDGE 32-08

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNE 08 110S 170E

SURFACE: 1795 FNL 2156 FEL

BOTTOM: 1795 FNL 2156 FEL

DUCHESNE

WILDCAT (1)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-75672

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.87386

LONGITUDE: -110.0334

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 49-1501)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit WILKIN RIDGE DEEP

☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

Drilling Unit

Board Cause No:

Eff Date:

Siting:

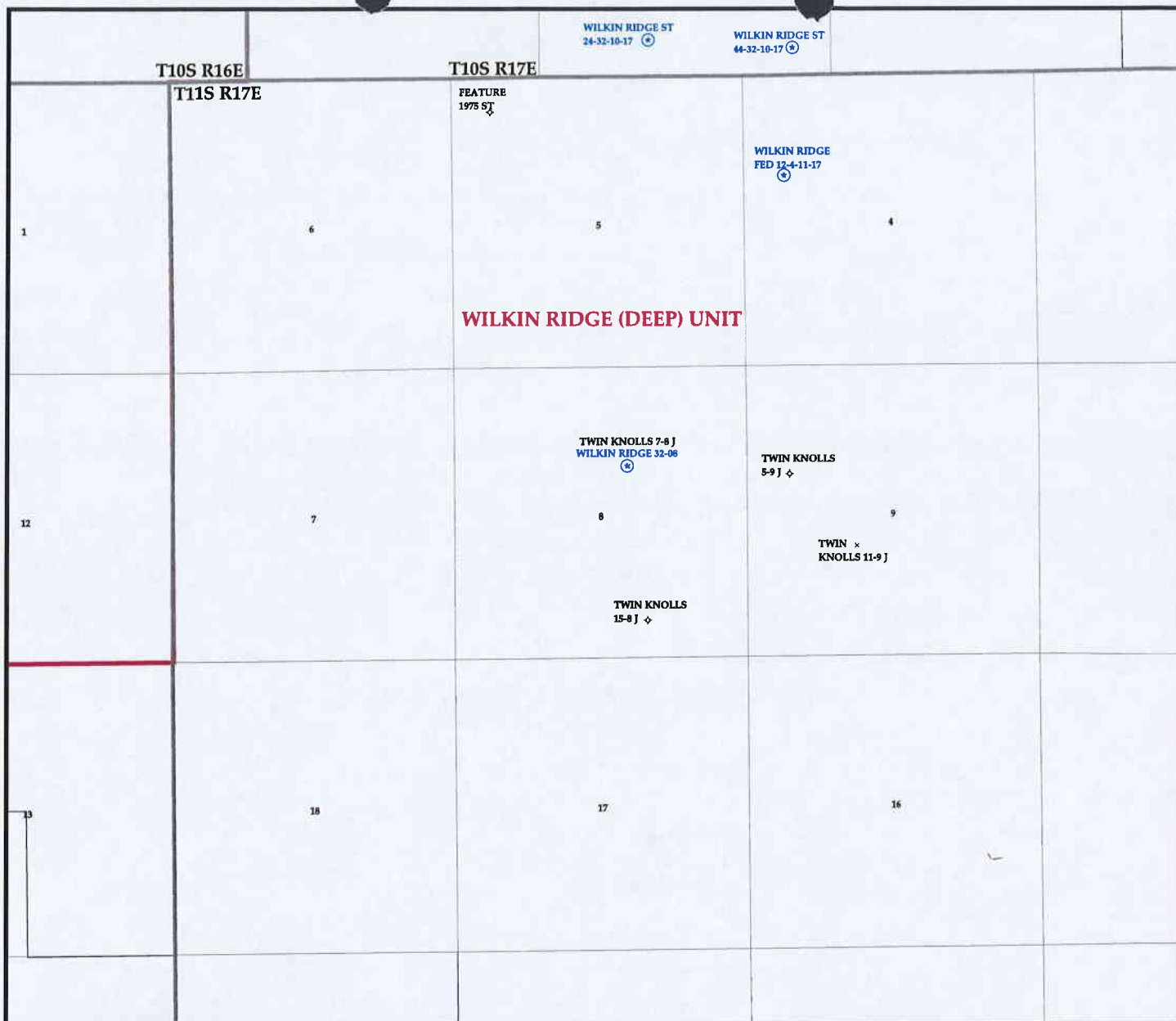
R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval

2- Spacing Strip



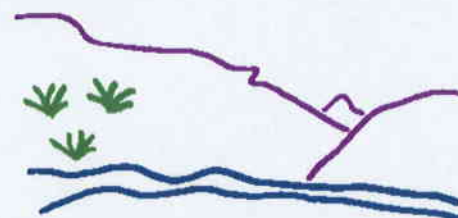
OPERATOR- EOG RESOURCES INC (N9550)

SEC. 8 T.11S R.17E

FIELD: WILDCAT (001)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
✂ GAS INJECTION	EXPLORATORY	ABANDONED
✂ GAS STORAGE	GAS STORAGE	ACTIVE
✂ LOCATION ABANDONED	NF PP OIL	COMBINED
⊕ NEW LOCATION	NF SECONDARY	INACTIVE
⊕ PLUGGED & ABANDONED	PENDING	PROPOSED
* PRODUCING GAS	PI OIL	STORAGE
● PRODUCING OIL	PP GAS	TERMINATED
✂ SHUT-IN GAS	PP GEOTHERML	
✂ SHUT-IN OIL	PP OIL	
✂ TEMP. ABANDONED	SECONDARY	
○ TEST WELL	TERMINATED	
▲ WATER INJECTION		
◆ WATER SUPPLY		
♠ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 04-APRIL-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Wilkin Ridge Unit,
Duchesne and Uintah County, Utah.

We have received a Designation of Agent from GASCO Energy Inc. to EOG Resources Inc. for the following well planned for calendar year 2005 within the Wilkin Ridge Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Blackhawk)

43-013-32778 Wilkin Ridge 32-8 Sec 8 T11S R17E 1795 FNL 2156 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Wilkin Ridge Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-17-05

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 20, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Wilkin Ridge 32-08 Well, 1795' FNL, 2156' FEL, SW NE, Sec. 8, T. 11 South,
R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32778.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Wilkin Ridge 32-08
API Number: 43-013-32778
Lease: UTU-75672

Location: SW NE Sec. 8 T. 11 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: WILKIN RIDGE 32-08

Api No: 43-013-32778 Lease Type: FEDERAL

Section 08 Township 11S Range 17E County DUCHESNE

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 06/25/05

Time 12:00 NOON

How DRY

Drilling will Commence: _____

Reported by CRAIG OVERMILLER

Telephone # 1-435-828-7151

Date 06/27/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-013-32778	WILKIN RIDGE 32-8		SWNE	8	11S	17E	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14802	6/25/2005			7-6-05	
Comments: MVRD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

6/29/2005

Date

(5/2000)

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-75672

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

WILKIN RIDGE 32-8

9. API NUMBER:

4301332778

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1795' FNL, 2156' FEL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 11S 17E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)
Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)
Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☒ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the drilling program on the subject well.
Proposed changes to the cement program in the drilling program are attached.

COPY SENT TO OPERATOR

Date: 7-8-05

Initials: CHD

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE

DATE 6/30/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 7/6/05

By: [Signature]

(See Instructions on Reverse Side)

RECEIVED

JUL 05 2005

DIV. OF OIL, GAS & MINING

Operator requests permission to change the drilling plan submitted with the APD (approved 06/14/05) as follows:

CEMENT PROGRAM:

INTERMEDIATE HOLE – If openhole logs are run in intermediate hole, cement volumes will be based on openhole log caliper volume plus 10% excess. Coverages and types of cement will remain as approved.

PRODUCTION HOLE – In order to fulfill the COA stipulated in the APD to provide cement coverage to the top of the Wasatch Formation, it is requested the production casing cement program be changed to the following:

Lead: Hi-Lift G (coverage from 400' above top productive interval to 4300') w/ 12% D20 (Bentonite), 1% D79 (Extender), 0.2% D46 (Antifoamer), 0.2% D167 (Fluid Loss Additive), 0.2 % D13 (Retarder), 0.25 pps D29 (cellophane flakes), mixed at 11.5 ppg, 3.05 cu. ft./sk., 18.65 gps water.

Middle: 50:50 Poz:G (coverage from 12000' to 400' above top productive interval) w/ 2% D20 (Bentonite), 0.1% D46 (Antifoamer), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.0 ppg, 1.29 cu. ft./sk., 5.9 gps water.

Tail: 50:50 Poz:G (coverage from TD-12000') w/ 2% D20 (Bentonite), 35.0% D-66 (Silica), 0.1% D46 (Antifoamer), 0.075% D800 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.53 cu. ft./sk., 7.0 gps water.

Production string cement volumes will be based upon openhole log caliper volume plus 5% excess.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNE, SECTION 8, T11S, R17E
1795 FNL 2156 FEL 39.873822 LAT 110.033986 LON**

5. Lease Serial No.
UTU 75672

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILKIN RIDGE 32-8

9. API Well No.
43-013-32778

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

06/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED
JUL 0 / 2005
DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNE, SECTION 8, T11S, R17E
1795 FNL 2156 FEL 39.873822 LAT 110.033986 LON**

5. Lease Serial No.
UTU 75672

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILKIN RIDGE 32-8

9. API Well No.
43-013-32778

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 6/25/2005 at 10:00 a.m. The contractor was Pete Martin's Bucket Rig. Ed Trotter, representative for EOG, notified Kirk Fleetwood of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 6/22/2005 @ 4:00 p.m

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

06/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED

JUL 0 / 2005

DIV. OF OIL, GAS & MINING

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES MAR 29 2005
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **1795' FNL, 2156' FEL**
At proposed prod. Zone

SW/NE

14. Distance in miles and direction from nearest town or post office*

28.45 MILES SOUTHEAST OF MYTON, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **1795'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2533

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
12,350'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6584.3 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)
Ed Trotter

Date
March 24, 2005

Title

Agent

Approved by (Signature)

Name (Printed/Typed)

RECEIVED

Date

JUL 12 2005

06/14/2005

Title

**Assistant Field Manager
Mineral Resources**

Office

DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

05 PP0128A

CONDITIONS OF APPROVAL ATTACHED

NO5 2/9/05

UDOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: Wilken Ridge 32-08
Lease Number: U-75672
API Number: 43-013-32778
Location: SWNE Sec. 8 T.11S R.17E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

The base of the usable water has been identified as $\pm 4584'$. The usable water must be isolated by either setting the intermediate casing at $\pm 4784'$ or bringing the cement behind the production casing up to at least $\pm 4384'$.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43

CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas

can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Any additional Surface Conditions for Approval are in the APD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 75672
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE, SECTION 8, T11S, R17E 1795 FNL 2156 FEL 39.873822 LAT 110.033986 LON		8. Well Name and No. WILKIN RIDGE 32-8
		9. API Well No. 43-013-32778
		10. Field and Pool, or Exploratory Area WILDCAT
		11. County or Parish, State DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE TD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Kirk Fleetwood, EOG Resources, Inc. requests authorization to change the depth for the referenced well

From: 12,350'
TO: 12,650'

The following is the cement program as per the previously approved change drilling plan sundry.

Lead: Hi-Lift G (coverage from 400' above top productive interval to 4300') w/ 12% D20 (Bentonite), 1% D79 (Extender), 0.2% D46 (Antifoamer), 0.2% D167 (Fluid Loss Additive), 0.2 % D13 (Retarder), 0.25 pps D29 (cellophane flakes), mixed at 11.5 ppg, 3.05 cu. ft./sk., 18.65 gps water.

Middle: 50:50 Poz:G (coverage from 12000' to 400' above top productive interval) w/ 2% D20 (Bentonite), 0.1% D46 (Antifoamer), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.0 ppg, 1.29 cu. ft./sk., 5.9 gps water.

Tail: 50:50 Poz:G (coverage from TD-12000') w/ 2% D20 (Bentonite), 35.0% D-66 (Silica), 0.1% D46 (Antifoamer), 0.075% D800 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.53 cu. ft./sk., 7.0 gps water.

Production string cement volumes will be based upon openhole log caliper volume plus 5% excess.

EOG Resources, Inc. operates under Nationwide Bond #2308

COPY SENT TO OPERATOR
Date: 8-3-05
Initials: CHO

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

07/26/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Office

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval Of This
Action Is Necessary

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(Instructions on page 2)

JUL 29 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 08 2005

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNE SECTION 8 T11S, R17E
1795 FNL 2156 FEL 39.873822 LAT 110.033986 LON**

5. Lease Serial No.

UTU 75672

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WILKEN RIDGE 32-8

9. API Well No.

43-013-32778

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG RESOURCES, INC. PROPOSES TO REPAIR THE CASING AS PER THE FOLLOWING PROCEDURE:

- SET & TAG A 80 SK. (200') CLASS 'G' CEMENT PLUG IN THE 9 5/8" INTERMEDIATE CASING FROM 1400-1200' WITH OEDP TO MAINTAIN WELL CONTROL DURING THE CASING REPAIR ABOVE.
- SET & TAG A SECOND 80 SK. (200') CLASS 'G' CEMENT PLUG IN THE 9 5/8" CASING FROM 1200-1000'.
- ND 11", 5M# BOP STACK AND CASING SPOOL, SPEAR AND REMOVE THE PARTED SECTION OF 9 5/8" CASING AND CASING SLIP ASSEMBLY.
- NU A 13 5/8", 3M# ANNULAR BOP OVER THE WELL & FUNCTION TEST.
- RUN ANOTHER CASING INSPECTION LOG (AND BOND LOG IF NECESSARY) TO DETERMINE THE CONDITION OF THE REMAINING 9 5/8" CASING ABOVE THE ESTIMATED TOC @ 1000'.
- REMOVE ANY ADDITIONAL DAMAGED CASING AS NEEDED, PREFERABLY BY BACK-OFF (OR MECHANICAL CUT IF NO FREE UN-DAMAGED CONNECTIONS ARE AVAILABLE).
- RUN NEW 9 5/8" CASING TO REPLACE REMOVED JOINTS AND PRESSURE TEST FOR LEAKS.
- SET 9 5/8" CASING SLIPS, CUT OFF CASING, ND DIVERTER.
- NIPPLE BACK UP CASING SPOOL AND 11", 5M# BOPE AND TEST.
- CIRCULATE AND CONDITION MUD ABOVE CEMENT PLUGS, BRING MUD WEIGHT ABOVE 11.0 PPG.
- DRILL OUT CEMENT PLUGS, WASH & REAM TO CURRENT TD OF 12,360', DRILL AHEAD TO PLANNED TD OF 12,550'.

EOG RESOURCES, INC. OPERATED UNDER NATIONWIDE BOND #2308.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene B. Gardner**Title **Regulatory Assistant**

Signature

Date

08/04/2005

COPY SENT TO OPERATOR

8-11-05**CHD****THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

**Utah Division of
Oil, Gas and Mining**

Office

Date:

8/9/05Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNE, SECTION 8, T11S, R17E
1795 FNL 2156 FEL 39.873822 LAT 110.033986 LON**5. Lease Serial No.
UTU 75672

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILKIN RIDGE 32-89. API Well No.
43-013-3277810. Field and Pool, or Exploratory Area
WILDCAT11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 6/28/2005 - 8/26/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

08/29/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 31 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-26-2005

Well Name	WILKIN RIDGE 32-08	Well Type	EXPG	Division	DENVER
Field	KENILWORTH	API #	43-013-32778	Well Class	DRIL
County, State	DUCHESNE, UT	Spud Date	07-11-2005	Class Date	
Tax Credit	N	TVD / MD	12,350/ 12,350	Property #	056355
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	12,600/ 12,600
KB / GL Elev	6,598/ 6,584				
Location	Section 8, T11S, R17E, SWNE, 1795 FNL & 2156 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	90.0	NRI %	74.23125

AFE No		AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	06-27-2005
04-13-2005	Reported By			Release Date	08-12-2005
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
				MW	0.0
				Visc	0.0
				Perf :	
				PKR Depth :	0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1975' FNL & 2156' FEL (SW/NE)
			SECTION 8, T11S, R17E
			DUCHESNE COUNTY, UTAH
			LAT: 39.873858, LONG: -110.033281
			OBJECTIVE: 12,350' TD KENILWORTH
			TRUE RIG #9
			WC/GAS
			KENILWORTH PROSPECT

LEASE: UTU-75672

ELEVATION 6586' NAT GL, 6584' PREP GL, 6598' KB (14')

EOG WI BPO 90%, NRI 74.23125% (INCLUDES ORRI FROM DOMINION)

EOG WI APO 37.5%, NRI 31.3125% (INCLUDES ORRI FROM DONINION)

THE APO WI IS SUBJECT TO CHANGE AS EOG IS NEGOTIATING A LEASE TRADE WITH DOMINION.

06-29-2005 Reported By ED TROTTER

RECEIVED

AUG 31 2005

DIV. OF OIL, GAS & MINING

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	320	TVD	320	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG. SPUDDED 17 1/2" HOLE AT 10:00 HRS, 6/25/05.

DRILLED 17 1/2" HOLE TO 320'. RAN 7 JTS (308.75') OF 13 3/8", 48.0#/FT, H-40, ST&C CASING. LANDED SHOE @ 323' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES & CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 20 BBLs WATER & 20 BBLs GELLED WATER AHEAD OF CEMENT. MIXED & PUMPED 450 SX CLASS "G" CEMENT W/1% CACL2 & 1/4 #/SX CELLOFLAKES. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX (72 BBLs). DISPLACED CEMENT W/41 BBLs WATER & SHUT IN CASING VALVE. HAD 9 BBLs CEMENT RETURNS TO SURFACE. RD DOWELL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ED TROTTER NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 16:00 HRS, /05.

3 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS.

07-12-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	923	TVD	923	Progress	601	Days	1	MW	8.4	Visc	27.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	MIRU TRUE RIG #9. RIG ON DAY RATE AT 14:00 HRS, 7/11/05.
14:00	16:00	2.0	PU MUD BIT, MOTOR, SHOCK SUB, 3 EA. 8" DC'S, 4 EA. 6.25" DC'S. FUNCTION TESTED ANNULAR AND DIVERTER LINE.
16:00	18:00	2.0	DRILL FLOAT OR PLUG @ 276' TO 280', HI TORQUE. DRILL CMT AND SHOE.
18:00	18:30	0.5	DRILL FROM 322' TO 346'.
18:30	19:00	0.5	SURVEY @ 300', 1 DEG.
19:00	06:00	11.0	DRILL FROM 346' TO 923', 577' AT 53 FPH, WOB 20/35, 35/45 ROTARY, MM 70/80, GPM 693. PU BHA TO 831'.

TRANSFERRED 800 GALS OF DIESEL (FROM BIG SPRING 1-25 @ \$2.06/GAL.

2 JOINTS OF 9 5/8", 40#, J-55 CASING AT 78.70' TOTAL

1 JTS OF 9 5/8", 40#, J-55 CASING AT 19.20' TOTAL

6 JTS OF 4 1/2", 11.6#, HC P-110 CASING AT 250.12' THREADS OFF

1 MARKER JT OF 4 1/2", 11.6#, HC P-110 CASING AT 19.74' THREADS OFF

NOTIFIED KIRK FLEETWOOD W/BLM @ 16:40 HRS, 7/10/05 (LEFT MESSAGE)

NOTIFIED CAROL DANIELS W/STATE OF UT @ 16:40 HRS, 7/10/05 (LEFT MESSAGE)

SAFETY MEETING: PRE-SPUD & DRILLING HAZARDS/HOOK UP SAFETY CABLES/ PU DC & BHA

FUEL ON HAND 8700 GALS, USED 700 GALS, RECEIVED 8000 GALS

MUD LOGGERS WERE REQUESTED FOR TUESDAY ARRIVAL BY GEOLOGIST, DUE IN AFTER REPORT TODAY

TEMP 61 DEGREES

06:00

SPUD AT 18:00 HRS, 7/11/05.

07-13-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 2,115 TVD 2,115 Progress 1,191 Days 2 MW 8.4 Visc 27.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 923' TO 1080', 157' AT 44.8 FPH, 30/35 WOB, 40/45 ROTARY, MM 70/80 RPM, 619/690 GPM, 1150 PSI.
09:30	10:00	0.5	SURVEY @ 997', 1 DEG.
10:00	12:30	2.5	DRILL 1080' TO 1266', 186' AT 74.4 FPH, 35/40 WOB, 70/75 ROTARY, MM 70/75 RPM, 625/675 GPM, 1250 PSI.
12:30	13:00	0.5	SERVICED RIG.
13:00	18:30	5.5	DRILL 1266' TO 1578', 312' AT 56.7 FPH, 35/40 WOB, 70/75 ROTARY, MM 70/75 RPM, 625/675 GPM, 1300 PSI.
18:30	19:00	0.5	SURVEY @ 1493', 1 DEG.
19:00	05:00	10.0	DRILL 1578 TO 2078', 500' AT 50.0 FPH, 35/40 WOB, 65/70 ROTARY, MM 65/70 RPM, 600/650 GPM, 1300 PSI.
05:00	05:30	0.5	SURVEY @ 1993', 0.5 DEG.
05:30	06:00	0.5	DRILL 2078' TO 2115', 37' AT 74.0 FPH, 35/40 WOB, 65/70 ROTARY, MM 65/70 RPM, 600/650 GPM, 1250 PSI.

FUEL ON HAND 7800 GALS, USED 900 GALS

SAFETY MEETING: MOVING DRILL PIPE W/FORKLIFT/USE OF AIR HOIST/RUNNING SURVEYS

TEMP 64 DEG

MUD LOGGER : GEODATA (CHARLIE DAVIS), OPERATING AT 23:00 HOURS, 7/12/05

BG GAS 68U, CONN GAS 598U, HIGH GAS 2884U

GAS SHOW FROM 1897' TO 1947'

07-14-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 2,952 TVD 2,952 Progress 0 Days 3 MW 8.4 Visc 27.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 2115' TO 2357', 242' AT 37.2 FPH, 30/40 WOB, 65/70 ROTARY, MM 65/70 RPM, 620/640 GPM, 1250 PSI.
12:30	13:00	0.5	SERVICED RIG. CHECKED KOOMEY PRESSURES.
13:00	19:30	6.5	DRILL 2357' TO 2575', 218' AT 33.5 FPH, 38/42 WOB, 60/70 ROTARY, MM 65/70 RPM, 620/640 GPM, 1250 PSI.
19:30	20:00	0.5	SURVEY @ 2490', 1.75 DEG.
20:00	06:00	10.0	DRILL 2575' TO 2952', 377' AT 37.7 FPH, 35/42 WOB, 60/70 ROTARY, MM 60/70 RPM, 600/640 GPM, 1250 PSI.

FUEL ON HAND 6800 GALS, USED 1000 GALS

SAFETY MEETING: USING KELLY SPINNER/SALLOW GAS BLOW OUTS/UNLOADING CASING W/FORKLIFT

TEMP 60 DEG

BG GAS 100U, CONN GAS 200U, HI GAS 2663U
 SMALL SHOWS AT 2780'-2795' & 2829'-2848'

07-15-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	3,635	TVD	3,635
Progress	683	Days	4
MW	8.4	Visc	27.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 2952' TO 3106', 154' AT 34.2 FPH, 35/43 WOB, 60/70 RPM, MM 65/70 RPM, 600/630 GPM, 1250 PSI.
10:30	11:00	0.5	SURVEY @ 3025', 0.75 DEG.
11:00	12:30	1.5	DRILL 3106' TO 3200', 94' AT 62.6 FPH, 35/43 WOB, 60/70 ROTARY, MM 65/70 RPM, 600/630 GPM, 1300 PSI.
12:30	13:00	0.5	RIG SERVICED, LEVEL MAST. CHECKED CROWN-O-MATIC. CHECKED KOOMEY PRESSURES AND LEVELS.
13:00	05:00	16.0	DRILL 3200' TO 3635', 435' AT 27.2 FPH, 40/45 WOB, 65/70 ROTARY, MM 65/70 RPM, 600/630 GPM, 1300 PSI.
05:00	05:30	0.5	SERVICE KELLY SPINNER.
05:30	06:00	0.5	SURVEY @ 3550', 1.25 DEG.

FUEL ON HAND 5900 GALS, USED 900 GALS

SAFETY MEETING: WIRELINE SURVEYS/WORKING ON RIG LIGHTING/KELLY SPINNER REPAIR

TEMP 60 DEG

BG GAS 80U, CONN GAS 200U, HIGH GAS 707U

07-16-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD	4,050	TVD	4,050
Progress	421	Days	5
MW	8.4	Visc	27.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: CIRCULATE FOR TOH TO LOG

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 3635' TO 3715', 80' AT 32 FPH, 40/45 WOB, 65/70 ROTARY, MM 65/70 RPM, 600/640 GPM, 1300 PSI.
08:30	13:00	4.5	TOH. LD BIT #1 AND PU BIT #2. MOTOR & SHOCK SUB GOOD. RIH TO 3657'.
13:00	13:30	0.5	WASH/REAM, AS PRECAUTION FROM 3657' TO 3715', NO TIGHT SPOTS OF FILL
13:30	03:30	14.0	DRILL 3715' TO 4050', 335' AT 23.9 FPH, 37/45 WOB, 45/70 ROTARY, MM 65/70 RPM, 600/640 GPM, 1350 PSI.
03:30	04:00	0.5	CIRCULATED FOR SHORT TRIP BEFORE WIRELINE LOGGING.
04:30	05:30	1.0	WIPER TRIP FOR ELECTRIC LOGS. PULLING TIGHT FROM 4000' TO 3940', WIPE THROUGH WITH PARTIAL CLEAN UP. TRIP IN 10/15 SLACK OFF WEIGHT.
05:30	06:00	0.5	CIRCULATE FOR ELECTRIC LOGGING. PUMP SWEEP AND SPOT VIS PILL.

FUEL ON HAND 4900 GALS, USED 1000 GALS

SAFETY MEETING: TRIPPING AND HANDLING BHA/100% TIE OFF/TRIPPING

BG GAS 100u, CONN GAS 200u, HI GAS 387u @ 3870'

SHALE 31%, SAND STONE 48%, LIME STONE 6%, CLAYSTONE 15%

TEMP 61 DEG

07-17-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling Completion \$0 Daily Total

Cum Costs: Drilling Completion \$0 Well Total

MD 4,050 TVD 4,050 Progress 0 Days 6 MW 8.4 Visc 27.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: ND DIVERTER TO SET SLIPS

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE SWEEP AND SPOT HI-VIS. LCM 80 BBL PILL ON BTM.
07:00	08:30	1.5	DROPPED SURVEY 1.75 DEG. TRIP OUT FOR ELECTRIC LOGGING, SLIGHT OVER PULL DURING FIRST STAND. LAY DOWN SHOCK SUB.
08:30	13:30	5.0	RUN PEX 150/AITM/P-EXPRESS W/AITM W/SCHLUMBERGER, NO PROBLEMS ENCOUNTERED.
13:30	15:30	2.0	TIH, NO FILL OR TIGHT HOLE ENCOUNTERED. MUD LOSSES DURING LOGGING AND TRIPPING INCREASED.
15:30	16:30	1.0	CIRCULATE HI-VIS SWEEP AND LCM PILL. ATTEMPTED TO HEAL LOSSES.
16:30	17:00	0.5	SPOT 80 BBL HI-VIS, LCM PILL IN OPEN HOLE.
17:00	18:30	1.5	TOH, FILL AMOUNT CORRECT.
18:30	19:30	1.0	RU LD UNIT. LD 8" DRILL COLLARS AND 8" MOTOR.
19:30	20:00	0.5	RIG UP FRANKS CSG CREW AND HELD SAFETY MEETING WITH 15 EMPLOYEES WHICH WILL BE WORKING CASING.
20:00	00:30	4.5	RUN TOTAL OF 101 JTS 9 5/8", 40#, J-55, LTC CASING, STRING WEIGHT 143,000#. LANDED SHOE @ 4040', FC @ 4017'.
00:30	02:00	1.5	CIRCULATED AND RECIPROCATED CSG. RIG DOWN FRANKS CASING EQUIPMENT AND PICK UP EQUIPMENT.
02:00	02:30	0.5	RU SCHLUMBERGER CEMENTING EQUIPMENT, HELD SAFETY MEETING WITH ALL CREWS PRESENT: TESTED CEMENT LINES TO 2500 PSI.
02:30	04:30	2.0	CEMENTED 9 5/8" CASING WITH 20 BBL H2O SPACER. LEAD 190 SX "G" + 12% D020, 1% D079, 0.25% D112, 0.2% D046, 5% D044 (BWOW), .25#/SK D029, @ 11.0 PPG, 3.91 YIELD, FOLLOWED BY TAIL 225 SX. 10-2 RFC, D907 94#, 10% D053, 2% S001, 0.25#/SK D029 @ 14.1 PPG, 1.61 YIELD. DISPLACED WITH 300 BBLS, FCP 350 PSI. BUMPED PLUG TO 1350, PLUG HELD. RETURNS CONTINUOUS DURING CMT AND DISPLACEMENT OPERATION.
04:30	05:00	0.5	TESTED CASING TO 1500 PSI FOR 30 MIN.
05:00	05:30	0.5	RIG DOWN CEMENTING EQUIPMENT.
05:30	06:00	0.5	ND DIVERTER. PREPARE TO SET SLIPS.

FUEL ON HAND 44 GALS, USED 500 GALS

SAFETY MEETING: RUNNING CASING & CEMENTING/LOGGING HAZARDS/TRIPPING CASING

TEMP 60 DEG

NOTIFIED KIRK FLEETWOOD W/BLM OF CSG, CMT AND BOP TEST, HE WAS GOING TO CHECK WHEN THE LAST TIME THEY WITNESSED A BOP TEST (CELL 435-828-7874)

NOTIFIED CAROL DANIEL W/STATE OF UT (MESSAGE) SHE HAS NOT GOTTEN BACK WITH US, WILL CALL AGAIN ON MONDAY IN THE MORNING

07-18-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling**Completion** \$0**Daily Total****Cum Costs: Drilling****Completion** \$0**Well Total**

MD 4,611 **TVD** 4,611 **Progress** 561 **Days** 7 **MW** 8.4 **Visc** 27.0

Formation :**PBTD : 0.0****Perf :****PKR Depth : 0.0****Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CONTINUE TO ND DIVERTER SYSTEM.
08:00	10:00	2.0	CUT CASING AND INSTALLED 13 3/8" X 9 5/8" CLIPS. NU "B" SECTION AND TESTED SEALS TO 1500 PSI.
10:00	15:00	5.0	NU 11" X 5,000' BOPE, CHOKE MANIFOLD AND KILL LINE.
15:00	19:00	4.0	TESTED BOPE TO 250 PSI LOW & 5000 PSI HIGH TEST FOR 10 MIN. TESTED UPPER AND LOWER KELLY VALVES, INSIDE BOP, SAFETY VALVE, PIPE RAMS, BLIND RAMS, INSIDE AND OUTSIDE KILL LIN VALVES, MANUAL AND HCR VALVE CHOKE SIDE, INSIDE AND OUT SIDE VALVES ON CHOKE MANIFOLD. TESTED 250 PSI LOW & 2500 PSI HIGH FOR 10 MIN. TESTED ANNULAR BOP. CASING TEST PERFORMED W/CEMENT UNIT AFTER PLUG.
19:00	21:00	2.0	TIH TO 4020'. INSTALLED ROTATING HEAD INSERT & ROTATING HEAD DRIVE SUB.
21:00	21:30	0.5	DRILL CEMENT & FLOAT EQUIPMENT FROM 4020' TO 4050'.
21:30	22:00	0.5	DRILL 4050' TO 4065'.
22:00	22:30	0.5	PERFORM FORMATION INTERGRITY W/EQUIVALENT MUD WEIGHT TEST WITH FOLLOWING: MUD WEIGHT DURING TEST 8.4 PPG. PRESSURE UP WITH ANNULAR CLOSED TO 560 PSI FOR 15 MIN, NO LEAK OFF INDICATED. EMW DETERMINED 11.0 PPG.
22:30	03:30	5.0	DRILL 4065' TO 4407', 342' AT 68.4 FPH, 15/20 WOB, 45/50 ROTARY, MM 65/70 RPM, 420/440 GPM, 800 PSI.
03:30	04:00	0.5	SERVICED RIG. TIGHTENED AND GREASED SWIVEL PACKING.
04:00	06:00	2.0	DRILL 4407 TO 4511', 204' AT 102 FPH, 15/20 WOB, 45/50 ROTARY, MM 65/70 RPM, 420/440 GPM, 800 PSI PUMP PRESSURE.

FUEL ON HAND 4100 GALS, USED 300 GALS

SAFETY MEETING: MAKING CONNECTIONS/TESTING BOP-NU UP & ND BOP

TEMP 60 DEG

BG GAS 25u, CONN GAS 40u, 962u @ 4085'

07-19-2005 **Reported By** KENT DEVENPORT**Daily Costs: Drilling****Completion** \$0**Daily Total****Cum Costs: Drilling****Completion** \$0**Well Total**

MD 6,416 **TVD** 6,416 **Progress** 1,805 **Days** 8 **MW** 8.4 **Visc** 26.0

Formation :**PBTD : 0.0****Perf :****PKR Depth : 0.0****Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 4611' TO 4642', 31' AT 61 FPH, 18/22 WOB, 50/55 ROTARY, MM 60/65 RPM, 370/390 GPM, 1200 PSI.
06:30	07:00	0.5	WIRE LINE SURVEY @ 4560', 2 DEG.
07:00	12:30	5.5	DRILL 4642' TO 5140', 498' AT 90.5' FPH, 18/22 WOB, 50/55 ROTARY, MM 60/65 RPM, 370/390 GPM, 1250 PSI PRESS.
12:30	13:00	0.5	WIRE LINE SURVEY @ 5058', 1.75 DEG.
13:00	18:30	5.5	DRILL 5140' TO 5577', 437' AT 79.4 FPH, 18/22, WOB, 50/55 ROTARY, MM 60/65 RPM, 370/390 GPM, 1300 PSI PRESS.
18:30	19:00	0.5	WIRE LINE SURVEY @ 5480', 1.00 DEG.
19:00	02:30	7.5	DRILL 5577' TO 6162', 585' AT 78 FPH, 20/25 WOB, 50/55 ROTARY, MM 60/65 RPM, 370/390 GPM, 1200 PSI PRESS.

02:30 03:00 0.5 WIRE LINE SURVEY @ 6064', 2.00 DEG.
 03:00 06:00 3.0 DRILL 6162' TO 6416', 254 AT 84.6 FPH, 20/25 WOB, 50/55 ROTARY, MM 60/65 RPM, 370/390 GPM, 1200 PSI PRESS.

FUEL ON HAND 3500 GALS, USED 600 GALS

TEMP 57 DEG

SAFETY MEETING: 2 CREWS ON WIRELINE SURVEY/INSERTING KELLY BUSHING

TOP OF WASATCH 4650' FROM MUD LOG

SHALE 50%, SANDSTONE 30%, CLYST 20%

BG GAS 25U, CONN GAS 30U, HIGH GAS @ 4790' 2063U

07-20-2005 Reported By KENT DEVENPORT

DailyCosts: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 7,949 TVD 7,949 Progress 1,533 Days 9 MW 8.4 Visc 26.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 6416' TO 6792', 376' AT 83.5 FPH, 20/25 WOB, 50/55 ROTARY, MM 60/65 RPM, 370/390 GPM, 1200 PSI PRESS.
10:30	11:00	0.5	SURVEY @ 6710', 1.5 DEG.
11:00	12:30	1.5	DRILL 6792' TO 6916', 124' AT 82.6 FPH, 20/25 WOB, 50/55 ROTARY, MM 60/65 RPM, 370/390 GPM, 1200 PSI PRESS. BOP DRILL 78 SECONDS TO ALL STATIONS.
12:30	13:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC. CHECKED KOOMEY PRESSURES.
13:00	06:00	17.0	DRILL 6916' TO 7949', 1033' AT 60.7 FPH, 20/25 WOB, 50/55 ROTARY, MM 60/65 RPM, 380/390 GPM, 1250 PSI PRESS.

FUEL ON HAND 2700 GALS, USED 800 GALS

SAFETY MEETING: FATALITY WITH DROPPED KOOMEY BOTTLE/BLOW OUT RESPONSIBILITIES/REASON FOR BOP DRILL

BOP DRILL 64 SECONDS

TEMP 60 DEG

WASATCH TOP 4650'

BG GAS 20U, CONN GAS 24U, HIGH GAS CARBIDE BOMB FOR LAG

07-21-2005 Reported By KENT DEVENPORT

DailyCosts: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 8,775 TVD 8,775 Progress 826 Days 10 MW 8.4 Visc 30.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: TOH

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 7949' TO 8180, 231' AT 38.5 FPH, 20/25 WOB, 50/55 ROTARY, MM 60/65 RPM, 370/390 GPM, 1250 PSI. BOP DRILL 64 SECONDS.

12:00 12:30 0.5 SERVICED RIG. FUNCTION TESTED RAMS. CHECKED CROWN-O-MATIC. CHECKED FLOOR SAFETY VALVES.

12:30 05:30 17.0 DRILL 8180' TO 8775', 595' AT 34.8 FPH, 25/35 WOB, 50/55 ROTARY, MM 60/65RPM, 370/390 GPM, 1100/1350 PSI ON BOTTOM. BOP DRILL 55 SECONDS.

05:30 06:00 0.5 PUMP SLUG AND DROP SURVEY. TOH.

FUEL ON HAND 1800 GALS, USED 900 GALS

SAFETY MEETING: BLOW OUTS/MIXING MUD/WORKING IN HOT WEATHER

TEMP 60 DEG

WASATCH 70% SHALE, 30 SANDSTONE

07-22-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling	Completion	\$0	Daily Total	\$
Cum Costs: Drilling	Completion	\$0	Well Total	
MD 9,060 TVD 9,060 Progress 285 Days 11 MW 8.4 Visc 30.0				
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TOH. LD BIT #3 & PU BIT #4, LD 6.25" MM. FUNCTION TESTED BLIND RAMS.
10:30	13:30	3.0	RIH. PU REAMERS AT 30' & 60' TO 3900'.
13:30	14:30	1.0	SLIP & CUT 120' DRILL LINE, FILL PIPE.
14:30	16:00	1.5	CONT TIH TO 8745'. SLIGHT BRIDGE AT 8745' ROTATED AND FELL THROUGH.
16:00	16:30	0.5	WASH/REAM AS PRECAUTION 30' TO 8775', NO FILL.
16:30	03:00	10.5	DRILL 8775' TO 9020', 295' AT 23.3 FPH, 16/28 WOB, 50/60 ROTARY, 330/390 GPM, 100/120 SPM, 1150 PUMP PRESS.
03:00	04:00	1.0	REPLACED WASH PIPE AND PACKING IN SWIVEL.
04:00	06:00	2.0	DRILL 9020' TO 9060', 40' AT 20 FPH, 22/30 WOB, 55/60 ROTARY, 370/390 GPM, 110/120 SPM, 1150 PUMP PRESS.

FUEL ON HAND 8700 GALS, USED 600 GALS, RECEIVED 7500 GALS

SAFETY MEETING: 2 CREWS ON TRIPPING PIPE/TEAM WORK

TEMP 63 DEG

FORMATION: TOP 8815' DARK CANYON, 75% SHALE, 25% SAND STONE

BG GAS 14U, CONN GAS 40U, TRIP GAS 188U, HI GAS 150U

07-23-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling	Completion	\$0	Daily Total	
Cum Costs: Drilling	Completion	\$0	Well Total	
MD 9,578 TVD 9,578 Progress 518 Days 12 MW 8.8 Visc 32.0				
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLING 9060' TO 9157', 97' AT 17.6 FPH, 14/28 WOB, 45/60 RPM, 355/400 GPM, 110/125 SPM, 950/1250 PSI.
11:30	12:00	0.5	RIG SERVICED. FUNCTION TESTED ANNULAR & CHECKED CROWN-O-MATIC.
12:00	06:00	18.0	DRILLING 9157' TO 9578', 421' AT 23.3 FPH, 25/30 WOB, 55/62 RPM, 380/390 GPM, 115/122 SPM, 1150/1250 PUMP PRESS.

FUEL ON HAND 8700 GALS, USED 1000 GALS

SAFETY MEETING: STEP BACK 5 X 5/CONNECTIONS/PROPER PPE

TEMP 63 DEG

FORMATIONS PRICE RIVER 9039', SHALE 40%, SANDSTONE 50%, SILTSTONE 10%

BG GAS 20U, CONN GAS 45U, HIGH GAS 1034U, 8948'

07-24-2005 **Reported By** KENT DEVENPORT**Daily Costs: Drilling** **Completion** \$0 **Daily Total****Cum Costs: Drilling** **Completion** \$0 **Well Total****MD** 10,202 **TVD** 10,202 **Progress** 624 **Days** 13 **MW** 9.2 **Visc** 33.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 9578' TO 9652', 74' AT 29.6 FPH, 20/25 WOB, 55/60 ROTARY, 370/390 GPM, 115/122 SPM, 1250 PUMP PSI.
08:30	09:00	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS & CHECKED CROWN-O-MATIC.
09:00	06:00	21.0	DRILL 9652' TO 10,202', 550' AT 26.1 FPH, 20/30 WOB, 55/60 ROTARY, 370/390 GPM, 115/122 SPM, 1450 PUMP PSI.

FUEL ON HAND 6700 GALS, USED 1200 GALS

SAFETY MEETING: STEP BACK 5X5/ROTARY BUSHING BREAKS LEG/PROPER MAINTENANCE OF EQUIPMENT

TEMP 62 DEG

FORMATIONS: PRICE RIVER MIDDLE 9975', LITHOLOGY SHALE 47%, SANDSTONE 43%, SILTSTONE 10%

BG GAS 300U, CONN GAS 800U, HIGH GAS 3093' 10,062'

SHOWS @ 9873' TO 9957'; 9990' TO 10,075'; 10,116' TO 10,128'

07-25-2005 **Reported By** KENT DEVENPORT**Daily Costs: Drilling** **Completion** \$0 **Daily Total****Cum Costs: Drilling** **Completion** \$0 **Well Total****MD** 10,650 **TVD** 10,650 **Progress** 448 **Days** 14 **MW** 9.4 **Visc** 36.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: TOH FOR BIT**

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 10,202' TO 10,295', 93' AT 23.2 FPH, 20/30 WOB, 55/60 ROTARY RPM, 370/390 GPM, 115/122 SPM, 1450 PUMP PRESS.
10:00	10:30	0.5	RIG SERVICED. FUNCTION TESTED ANNULAR. CHECKED CROWN-O-MATIC.
10:30	05:00	18.5	DRILL 10,295, TO 10,650', 355' AT 19.1 FPH, 20/35 WOB, 50/60 ROTARY RPM, 370/390 GPM, 115/122 SPM, 1500 PUMP PRESS.
05:00	05:30	0.5	PUMP SLUGGED AND DROPPED SURVEY. TRIP FOR BIT, P-RATE DROPPED AND TORQUE CHANGED.
05:30	06:00	0.5	TOH.

FUEL ON HAND 5700 GALS, USED 1000 GALS

SAFETY MEETING: STEP BACK 5x5/WATER & CLEANING IN LIGHT PLANT/PIPE SWINGING INTO RIG FLOOR FROM CATWALK/V-DOOR

TEMP 58 DEG

FORMATIONS: PRICE RIVER LOWER @ 10,451'
 LITHOLOGY SHALE 54%, SANDSTONE 38%, SILTSTONE 8%
 BG GAS 400U, CONN GAS 800U, HIGH GAS 2889U @ 10,617'
 SHOWS @ 10,595' TO 10,640'

07-26-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling	Completion	\$4,158	Daily Total
Cum Costs: Drilling	Completion	\$4,158	Well Total
MD	10,806	TVD	10,806
Progress	156	Days	15
MW	9.6	Visc	38.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	TOH FOR BIT. FUNCTION TESTED BLIND RAMS.
11:00	11:30	0.5	RIG SERVICE. TIGHTEN ROTARY GUARD. CHECKED CROWN-O-MATIC.
11:30	13:30	2.0	CLEAN SHAKER/FIRST SETTLING TANKS. LAY DOWN BIT #4. PU BIT #5. CHANGED REAMER'S AT 30' AND 60' DUE TO ROLLER MANDREL WEAR.
13:30	18:00	4.5	TIH W/BIT #5. SURVEY 1.5 DEG @ 10,650'. REAMED 26' TO BOTTOM, NO FILL OR HOLE PROBLEMS.
18:00	06:00	12.0	DRILL 10,650' TO 10,806', 156' AT 13.0 FPH, 20/30 WOB, 50/60 ROTARY RPM, 350/390 GPM, 108/120 SPM, 1550 PUMP PRESS.

FORMATIONS: PRICE RIVER LOWER 10,451'
 LITHOLOGY: SHALE 60%, SANDSTONE 35%, SILTSTONE 5%
 BG GAS 575U, CONN GAS 1500U, TRIP GAS 80046U W/10' FLARE
 SHOWS 10,684' TO 10,726', NO FLARE

SAFETY MEETING: TRIPPING PIPE/USE OF PIPE SPINNER/RISK MANAGEMENT
 FUEL ON HAND 5000 GALS, USED 700 GALS
 TEMP 52 DEG

07-27-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion		Well Total
MD	10,952	TVD	10,952
Progress	146	Days	16
MW	9.7	Visc	38.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 10,806' TO 10,855', 49' AT 8.2 FPH, 20/32 WOB, 50/60 ROTARY RPM, 350/390 GPM, 105/120 SPM, 1550 PUMP PRESS.
12:00	12:30	0.5	RIG SERVICED. FUNCTION TESTED ANNULAR PREVENTER & SET CROWN-O-MATIC.
12:30	03:30	15.0	DRILL 10,855' TO 10,952', 97' AT 6.5 FPH, 14/34 WOB, 45/60/ ROTARY RPM, 330/390 GPM, 102/122 SPM, 1100/1700 PUMP PRESS.
03:30	04:00	0.5	DROP SURVEY, PUMPED PILL.
04:00	06:00	2.0	TOH FOR BIT, P-RATE DROP.

FUEL ON HAND 4100 GALLONS - USED 900 GALLONS

SAFETY MEETING: EYE INJURIES & SAFETY GLASSES/SLINGING PIPE/TRIPPING
TEMP 56 DEG

FORMATIONS: LOWER PRICE RIVER 10,451'
LITH: SHALE 65%, SANDSTONE 22%, SILTSTONE 13%
BG GAS 1000U, CONN GAS 2000U, HIGH GAS 1825U
SHOWS: NONE TO REPORT

07-28-2005 Reported By TILLEY / BEARDSLEY

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion		Well Total
MD 11,230 TVD 11,230 Progress 288 Days 17 MW 9.7 Visc 40.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILL

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TOH W/BIT #5, P-RATE DROPPED. FUNCTION TESTED BLIND RAMS. SURVEY AT 10,952', 1 DEG.
08:30	10:00	1.5	MU BIT #6. TIH TO 3700'.
10:00	11:00	1.0	SLIP & CUT DRILL LINE.
11:00	14:00	3.0	FINISHED TIH.
14:00	16:00	2.0	DRILL 10,962' TO 10,980'. AVG 9 FPH, 25-30 WOB, 60 ROTARY.
16:00	16:30	0.5	SERVICED RIG.
16:30	06:00	13.5	DRILL 10,980' TO 11,230'. AVG 18.5 FPH, 28-32 WOB, 60 ROTARY.

FUEL ON HAND 9300 GAL, USED 700 GAL
SAFETY MEETINGS: TRIPPING/SLIP & CUT DRILL LINE/RIG SERVICE
TEMP 52 DEG

BG GAS 6200U, CONN GAS 6600U, TRIP GAS 6604U, HIGH GAS 7965
THREE SHOWS LAST 24 HRS: LOWER PRICE RIVER TOP AT 10,451'

07-29-2005 Reported By TILLEY / BEARDSLEY

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion		Well Total
MD 11,550 TVD 11,550 Progress 320 Days 18 MW 9.8 Visc 40.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 11,230' TO 11,287'. AVG 22.8 FPH, 23 - 30 WOB, 60 ROTARY.
08:30	09:00	0.5	SERVICED RIG. FUNCTION TESTED ANNULAR & CROWN-O-MATIC
09:00	06:00	21.0	DRILL 11,287' TO 11,550'. AVG 12.5 FPH, 30 WOB, 60 ROTARY. REPORT TIME MUD WT 9.9+/40 VIS IN & 9.7/44 VIS OUT.

FUEL ON HAND 8300 GAL, USED 1000 GAL
SAFETY MEETING: SERVICEING LIFTING EQUIP/FORKLIFT OPS/LIGHT PLANTS
TEMP 57 DEG

BG GAS 6000U, CONN GAS 6400U, HIGH GAS 6777U

NO SHOWS LAST 24 HRS

07-30-2005 Reported By TILLEY / BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 11,635 TVD 11,635 Progress 85 Days 19 MW 10.1 Visc 41.0

Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 11,550' TO 11,560', AVE 5 FPH, 30 - 33 WOB, 55 - 60 ROTARY.
08:00	08:30	0.5	SERVICED RIG. FUNCTION TESTED RAMS AND CROWN-O-MATIC.
08:30	13:00	4.5	DRILL 11,560' TO 11,595', AVE 7.8 FPH, P-RATE SLOWED TO 4 FPH, 30 - 33 WOB, 55 - 60 ROTARY.
13:00	19:00	6.0	PUMPED SLUG. DROPPED SURVEY. TOH WITH BIT #6. SURVEY AT 11,550', 3/4 DEG.
19:00	22:00	3.0	MU BIT #7. TIH TO 4600', NOT GETTING RETURNS.
22:00	23:00	1.0	MIX LCM PILL AND SPOT IN ANNULUS. GOT RETURNS BACK.
23:00	23:30	0.5	TIH TO 6450', LOST RETURNS.
23:30	00:30	1.0	MIX LCM PILL AND SPOT IN ANNULUS. THEN CIRC/COND WITH FULL RETURNS.
00:30	03:00	2.5	TIH SLOWLY, WASH/REAM 85' TO BOTTOM, NO FILL.
03:00	06:00	3.0	DRILL 11,595' TO 11,635', AVE 13.3 FPH, 20 - 27 WOB, 58 ROTARY.

FUEL ON HAND 7500 GAL, USED 800 GAL

SAFETY MEETING: HOUSEKEEPING/TONGS/TRIPPING

TEMP 64 DEG

BG GAS 3100U, CONN GAS 4570U, TRIP GAS 8225U, ONE SHOW LAST 24 HRS

TOP OF Kmv CASTLEGATE AT 11,140'

07-31-2005 Reported By TILLEY / BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,005 TVD 12,005 Progress 370 Days 20 MW 10.1 Visc 42.0

Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 11,635' TO 11,718', AVE 16.6 FPH, 27 - 30 WOB, 55 - 60 ROTARY.
11:00	11:30	0.5	SERVICE RIG. FUNCTION TESTED ANNULAR AND CROWN-O-MATIC.
11:30	06:00	18.5	DRILL 11,718' TO 12,005', AVE 15.5 FPH, 27 - 30 WOB, 55 - 60 ROTARY.

FUEL 6600 GAL, USED 900 GAL

SAFETY MEETING: PINCH POINTS/MOUSEHOLING DP/FORKLIFT

TEMP 63 DEG

BG GAS 6100U, CONN GAS 7700U, HIGH GAS 6937U

THREE SHOWS LAST 24 HRS

BASE OF CASTLEGATE AT 11,341'

08-01-2005 Reported By TILLEY / BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	12,146	TVD	12,146	Progress	141	Days	21	MW	10.6	Visc	41.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
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06:00	11:00	5.0	DRILL 12,005' TO 12,061', AVE 11.2 FPH, 25 - 30 WOB, 59 ROTARY.
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11:00	11:30	0.5	SERVICED RIG. FUNCTION TESTED HYDRILL.
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11:30	15:00	3.5	DRILL 12,061' TO 12,085', AVE 6.8 FPH, 25 - 30 WOB, 59 ROTARY. SLOWLY INCREASE MUD WT TO 10.7 PPG.
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15:00	23:30	8.5	DRILL 12,085' TO 12,146', AVE 7.2 FPH, 35 WOB, 60 ROTARY, INCREASE MUD WT TO 10.9 PPG. WATER PUMP OUT ON FLOOR MOTOR #2, DRILL WITH ONE MOTOR WHILE CHANGING OUT WATER PUMP. WHEN TEST RUNNING MOTOR THE REBUILT WATER PUMP BEGAN LEAKING.
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23:30	06:00	6.5	RIG REPAIR. PU OFF BOTTOM. CIRC AND MAINTAIN 11.0 PPG MUD WT. WAIT ON REPLACEMENT WATER PUMP (ETA 10:30 TODAY).
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FUEL ON HAND 5580 GAL, USED 1020 GAL

SAFETY MEETING: FORKLIFT/RIG SERVICE/WORKING ON HOT ENGINES

TEMP 62 DEG

BG GAS 4700U, CONN GAS 6300, HIGH GAS 7923U @ 11,992'

TWO SHOWS LAST 24 HRS

TOP OF SUNNYSIDE AT 11,940'

08-02-2005 Reported By TILLEY / BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	12,205	TVD	12,205	Progress	59	Days	22	MW	11.0	Visc	42.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	12:00	6.0	RIG REPAIR, WO WATER PUMP FOR MOTOR #2.
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12:00	16:00	4.0	INSTALLED WATER PUMP ON MOTOR #2. TESTED MOTOR.
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16:00	16:30	0.5	PUMPED SLUG & DROPPED SURVEY.
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16:30	23:00	6.5	TOH WITH BIT #7. LD BIT #7. PU BIT #8. SURVEY AT 12,146', 3/4 DEG.
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23:00	03:00	4.0	TIH WITH BIT #8.
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03:00	03:30	0.5	WASH 20' TO BOTTOM, NO FILL.
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03:30	06:00	2.5	DRILL 12,146' TO 12,205', AVE 23.6 FPH, 20 - 30 WOB, 60 ROTARY.
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FUEL ON HAND 5000 GAL, USED 580 GAL

SAFETY MEETING: TRIPPING/RIG REPAIR/TRIPPING

TEMP 62 DEG

BG GAS 3000U, TRIP GAS 8436, NO SHOWS LAST 24 HRS

06:00

18.0

08-03-2005 Reported By JIM TILLEY

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	12,360	TVD	12,360	Progress 155 Days 23 MW 11.0 Visc 40.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: CIRC AT 4000' - WO PUMP TRUCK

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 12,205' TO 12,278', AVE 20.8 FPH, 20 - 25 WOB, 58 ROTARY.
09:30	10:00	0.5	SERVICED RIG.
10:00	15:00	5.0	DRILL 12,278' TO 12,360' TD, AVE 16.4 FPH, 20 - 25 WOB, 58 ROTARY. REACHED TD AT 15:00 HRS, 8/2/05.
15:00	21:00	6.0	PUMPED SLUG, TOH.
21:00	24:00	3.0	RU WEATHERFORD WL UNIT. RUN 30 ARM CASING INSPECTION LOG, COULD NOT GET BELOW 65'. OD OF TOOL IS 5.25". RUN TWO STRIPS. LOGS REPEATED. RIH W/3 1/8" COLLAR LOCATOR, COULD NOT GET BELOW 65'. BOTH LOGS SHOWED CASING COLLAR AT 33'.
24:00	00:30	0.5	RD WEATHERFORD UNIT.
00:30	03:00	2.5	PU STAND OF DP, OPEN ENDED. TIH. TAGGED AT 65'. ROTATE AND WORKED DP. FELL IN. TIH TO 4000'.
03:00	06:00	3.0	CIRC AT 4000'. WO PUMP TRUCK.

FUEL ON HAND 4300 GAL, USED 700 GAL

SAFETY MEETING: SETTING KELLY BACK/TIE OFF/WIRELINE WORK

TEMP 64 DEG

BG GAS 4500U, CONN GAS 6800U, TRIP GAS FROM SHOE 3886U

ONE SHOW LAST 24 HRS

TOP OF KENILWORTH AT 12,267'

08-04-2005 Reported By JIM TILLEY

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	12,360	TVD	12,360	Progress 0 Days 24 MW 11.0 Visc 40.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: RU FISHING TOOLS TO SPEAR CASING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	CIRCULATED. WO PUMP TRUCK.
11:00	12:00	1.0	TOH TO 1400'.
12:00	13:00	1.0	SPOT 80 SK "G" NEAT + 2% CACL. CEMENT PLUG (1400' TO 1200')
13:00	13:30	0.5	PULL 4 STDS, PU KELLY.
13:30	18:00	4.5	CIRCULATED. WOC, MONITOR WET SAMPLES.
18:00	19:00	1.0	TIH. TAGGED TOP CMT PLUG AT 1250'. RU SCHLUMBERGER AND SPOT 80 SK "G" NEAT + 2% CACL. CEMENT PLUG (1250' TO 1050').
19:00	00:00	5.0	PULLED 3 STDS. PU KELLY. CIRC & WOC, MONITOR WET SAMPLES.
00:00	01:00	1.0	TIH. TAGGED TOP OF CMT PLUG AT 1000'. CIRC CLEAN.
01:00	01:30	0.5	POH W/DP.
01:30	05:00	3.5	ND BOPS. ND "B" SECTION.

05:00 06:00 1.0 PU FISHING TOOLS AND PREP TO RETRIEVE DAMAGED/PARTED CASING.

FUEL ON HAND 4000 GAL, USED 300 GAL

SAFETY MEETING: RU - RD LOGGING UNITS/CEMENTINGS/MOTOR SERVICE

TEMP 59 DEG

08-05-2005 Reported By JIM TILLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,360 TVD 12,360 Progress 0 Days 25 MW 11.0 Visc 40.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: RU WL - PREP TO BACK OFF AT 277'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	SPEAR 9 5/8" CASING. PULL SLIPS WITH 50 - 70,000# BY WORKING PIPE. RECOVER & LD 61' (TOP 2 JOINTS) OF PARTED CASING. TOP OF REMAINING CASING AT 76'.
07:30	12:00	4.5	RU LOGGING UNIT AND RUN CASING INSPECTION LOG FROM 900' TO TOP OF FISH AT 76'. ATTEMPT TO RUN CCL/CEMENT BOND LOG ABOVE 900', LOGGING TOOL SHORTED OUT. INSPECTION LOG INDICATING SEVERELY WORN CASING 76-237', CASING IN GOOD CONDITION 237-900'.
12:00	14:00	2.0	MOVED BOP STACK AND PREP TO NU DIVERTER.
14:00	16:00	2.0	ATTEMPTED TO RE-RUN CCL/CEMENT BOND LOG. CBL TOOL FAILED.
16:00	20:00	4.0	NU DIVERTER. FUNCTION TESTED. HELD SAFETY MEETING WITH WEATHERFORD.
20:00	21:30	1.5	SPEAR TOP OF FISH AT 76'. MANUALLY BACK OFF FISH AT 117' (UNABLE TO HOLD LEFT-HAND TORQUE IN STRING). RECOVER & LD 1 JT (40.39') OF CASING.
21:30	23:00	1.5	CUT CASING OFF OF SPEAR (SPEAR WOULD NOT RELEASE).
23:00	00:30	1.5	SPEAR TOP OF FISH AT 117'. MANUALLY BACK OFF FISH AT 157' (COULD NOT HOLD LEFT-HAND TORQUE). RECOVER & LD 1JT (40.37') CASING.
00:30	03:00	2.5	RETRIEVED SPEAR FROM FISH.
03:00	04:30	1.5	WO NEW GRAPPLE.
04:30	05:00	0.5	MU FISHING TOOLS. TIH AND SPEAR FISH AT 157'. STRING HOLDING LEFT HAND TORQUE.
05:00	06:00	1.0	HELD SAFETY MEETING. RU WL UNIT. PREP TO BACK OFF 9 5/8" CSG AT 277' WITH STRING SHOT.

FUEL ON HAND 3648 GAL, USED 352 GAL

SAFETY MEETING: ND BOPS/FISHING TOOLS/POWER TONGS

TEMP 56 DEG

08-06-2005 Reported By JIM TILLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,360 TVD 12,360 Progress 0 Days 26 MW 11.0 Visc 40.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: PREP TO TEST BOPE AND KELLY

Start	End	Hrs	Activity Description
06:00	08:00	2.0	ATTEMPT TO MAKE A BACKOFF AT 277' TWICE WITH STRING SHOTS WITH NO SUCCESS.
08:00	09:30	1.5	RIH WITH FREE POINT TOOLS THROUGH SPEAR, COULD NOT GET GOOD READINGS WITH SMALL TOOLS IN LARGE CASING. BETTER MOVEMENT NOTED IN CONNECTION AT 237' THAN CONNECTION AT 277'. WORKED TOOLS OUT THROUGH SPEAR, LOST 1 PIECE OF BOW-SPRING OFF FREE POINT TOOL.
09:30	10:00	0.5	RIH W/STRING SHOT AND MAKE BACK OFF AT 237 FT.

10:00	12:30	2.5 RECOVERED & LD REMAINING, DAMAGED 2 JTS 9-5/8" CSG. LD FISHING TOOLS. TOP OF REMAINING CASING AT 237 FT WITH PIN LOOKING UP.
12:30	14:00	1.5 BROKE COLLAR OFF OF EXTRA JT OF CASING TO RUN ON BOTTOM OF NEW SECTION OF CASING. RU AND RUN 6 NEW JTS 9 5/8", 40 PPF, LTC, J55, LTC CASING. SCREW CASING BACK TOGETHER AT 237'. TOOK SEVERAL ATTEMPTS TO GET SCREWED BACK ON PIN LOOKING UP. FINALLY SCREWED BACK ON, TORQUE ROSE STEADILY, GAINED STRING WEIGHT, TOOK PROPER AMOUNT OF TURNS TO REACH OPTIMUM TORQUE OF 5200 FT.-LVBS. WORKED STRING UP & DOWN SEVERAL TIMES AND RECHECKED TORQUE, OK. PULL TEST TO 100,000#, OK.
14:00	15:00	1.0 RD CASING TOOLS.
15:00	16:00	1.0 WO BOP TESTER.
16:00	17:00	1.0 RU BOP TESTER AND PRESSURE TESTED CASING TO 1500 PSI FOR 30 MINS WITH NO PRESSURE LOSS.
17:00	20:00	3.0 ND LIFT DIVERTER, SET SLIPS ON 9 5/8" CASING WITH 80,000#.
20:00	00:00	4.0 CUT 9 5/8" , SET DIVERTER OFF, NU "B" SECTION AND TEST TO 1200 PSI.
00:00	04:00	4.0 NU BOPE.
04:00	06:00	2.0 CHANGE OUT KELLY & PREP TO TEST KELLY AND BOPE.

FUEL ON HAND = 3200 GAL, USED 448 GAL

SAFETY MEETINGS: WORKING WITH FISHING TOOLS, PULLING CASING, NU BOPE

61 DEG, MOSTLY CLOUDY, 62% HUMIDITY, WIND W 5 MPH, BAR. 30.27 IN AND STEADY

08-07-2005 Reported By JIM TILLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	12,360	TVD	12,360	Progress	205	Days	27	MW	11.5	Visc	43.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: CIRC GAS OUT AT 12360'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TEST KELLY, UPPER KELLY VALVE, BLIND RAM, KILL LINE CHOKE LINE AND MANIFOLD TO 5000 PSI AND 250 PSI. NO LEAK OFF.
08:00	09:00	1.0	TIH & TAG CEMENT AT 1000'.
09:00	10:00	1.0	CIRC AND COND MUD.
10:00	17:30	7.5	DRILL CEMENT FROM 1000' TO 1405'.
17:30	18:30	1.0	CIRC BTMS UP.
18:30	19:30	1.0	TIH TO SHOE.
19:30	21:00	1.5	CIRC AND COND MUD. (6000u BG GAS).
21:00	03:30	6.5	STAGE IN HOLE TO 12240'.
03:30	05:00	1.5	WASH AND REAM 120 FT TO BOTTOM.
05:00	06:00	1.0	CIRC AND COND MUD. (8896u MAX GAS).

FUEL ON HAND = 2850 GAL, USED 350 GAL.

SAFETY MEETINGS: N.U. BOPS, TRIPS, DRILLING CEMENT, GAS KICKS

BG GAS = 6000u, MAX GAS = 8896u.

59 DEG, FAIR, 62% HUMIDITY, WIND WNW AT 7 MPH, BAR. 30.22 in AND STEADY

08-08-2005 Reported By JIM TILLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,550 TVD 12,550 Progress 190 Days 28 MW 11.3 Visc 42.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRC. PRIOR TO SHORT TRIP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE BOTTOMS UP.
07:00	12:30	5.5	PUMP SLUG & TOH.
12:30	13:00	0.5	SERVICE RIG.
13:00	14:00	1.0	TIH W/BIT RR#8 TO SHOE.
14:00	15:00	1.0	SLIP & CUT DRILL LINE.
15:00	19:00	4.0	FINISH TIH TO BOTTOM.
19:00	03:30	8.5	DRILL FROM 12360' TO 12550', AVE 22.4 FPH, 20-25 WOB, 55-59 ROTARY. (INCREASE MUD WT TO 11.3 PPG).
03:30	06:00	2.5	CIRCULATE BOTTOMS UP. HAD INCREASE IN GAS FROM 3500u TO 7000u BG GAS AT 12530', INCREASING MUD WT TO 11.5 PPG.

FUEL ON HAND = 2100 GAL, USED 750 GAL.

SAFETY MEETINGS: TRIPPING, DRILLING

BG GAS = 6500u, CONN GAS = 7100u, TRIP GAS = 8900u,

HAD ONE SHOW LAST 24 HR.

59 DEG, FAIR, 62% HUMIDITY, WIND CALM, BAR. 30.15 in AND RISING

08-09-2005 Reported By JIM TILLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 50 Days 29 MW 11.7 Visc 56.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRC AND COND MUD & INCREASE MW

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL FROM 12550' TO 12600' TD. AVE 25 FPH, 20-25 WOB, 58 ROTARY. REACHED TD AT 8:00 AM, 8/8/05 IN 29 DAYS.
08:00	15:00	7.0	CIRCULATE AND INCREASE MUD WT TO 12.2 PPG IN WITH 11.3 OUT (7800u GAS).
15:00	23:00	8.0	CIRCULATE AND INCREASE MUD WT TO 12.8 PPG IN WITH 11.8 PPG OUT (7500u GAS).
23:00	06:00	7.0	CIRCULATE AND INCREASE MUD WT TO 13 PPG IN WITH 12 PPG OUT (6500u GAS).

FUEL ON HAND = 1140 GAL, USED 960 GAL.

SAFETY MEETINGS: PPE, CIRCULATING GAS, MIXING CHEM. AND BAR.

60 DEG, FAIR, 64% HUMIDITY, WIND WNW AT 3 MPH, BAR 30.16 in AND STEADY.

BG GAS = 6550u, CONN GAS = 7300u.

08-10-2005 Reported By JIM TILLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 30 MW 13.2 Visc 58.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: TOH TO LOG

Start	End	Hrs	Activity Description
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06:00	11:30	5.5	CIRCULATED AND INCREASED MUD WT TO 13.2 PPG IN & 12.8 PPG OUT (4500u GAS).
11:30	13:30	2.0	SHORT TRIP. CHECKED FOR FLOW, NO FLOW. PUMPED SLUG. MADE 15 STAND SHORT TRIP.
13:30	17:00	3.5	CIRCULATE AND MAINTAIN 13.2 PPG MUD WT. (6000u TRIP GAS, BG GAS DOWN TO 1900u.) PUMPED SLUG.
17:00	18:30	1.5	STARTED TO TOH FOR LOGS. SCHLUMBERGER CALLED TO SAY THAT THEY WOULD NOT HAVE A TRUCK UNTIL AFTER 0200 HRS, 8/10/05.
18:30	20:00	1.5	TIH TO BOTTOM.
20:00	00:00	4.0	CIRCULATE AND MAINTAIN 13.2+ PPG MUD WT. WO SCHLUMBERGER LOGGING UNIT.
00:00	06:00	6.0	PUMP SLUG, TOH FOR LOGS.

FUEL ON HAND = 3150 GAL, USED 825 GAL.

SAFETY MEETINGS: MIXING MUD, NEW HANDS, TRIPPING

63 DEG, FAIR, 65% HUMIDITY, WIND - W AT 3 MPH, BAR. 30.16 in AND STEADY

BG GAS = 2908u, TRIP GAS = 7276u

08-11-2005 Reported By JIM TILLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 31 MW 13.3 Visc 62.0

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: TOH & LD DRILL STRING

Start	End	Hrs	Activity Description
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06:00	07:00	1.0	TOH FOR LOGS.
07:00	18:00	11.0	RU SCHLUMBERGER LOGGING UNIT AND MADE UP PEX-AIT, DSI (BCR) TOOL, STARTED IN HOLE. DSI TOOL NOT WORKING. POH AND LD DSI TOOLS. RIH TO 8030', SET DOWN, POH, PULLED BOW SPRING AND INSTALLED HOLE FINDER. RIH, LOGGER'S TD AT 12,609' AND LOGGED BACK TO SURFACE CSG.
18:00	18:30	0.5	RD LOGGING UNIT.
18:30	23:30	5.0	TIH TO TD.
23:30	03:30	4.0	CIRC AND COND MUD, RU LD UNIT.
03:30	04:00	0.5	MIX AND PUMP SLUG.
04:00	06:00	2.0	TOH. LD DRILL STRING.

FUEL ON HAND = 2600 GAL, USED 550 GAL

SAFETY MEETING: TRIPPING, LOGGING, 100% TIE-OFF

BG GAS = 3000u, TRIP GAS = 7570u

66 DEG, 60% HUMIDITY, WIND CALM, BAR. 30.17in AND FALLING

08-12-2005 Reported By JIM TILLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	12,600	TVD	12,600	Progress	0	Days	32	MW	13.4	Visc	60.0
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Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: CIRC & WO PUMP TRUCKS

Start	End	Hrs	Activity Description
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06:00	15:00	9.0	LD DRILL STRING & PULL WEAR BUSHING.
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15:00	16:30	1.5	HELD SAFETY MEETING. RU FRANK'S WESTATES CASING TOOLS.
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16:30	02:00	9.5	RUN TOTAL OF 294 JTS (292 FULL JTS + 2 MARKER JTS) OF 4 1/2", 11.6 PPF, HCP-110, LTC CASING AS FOLLOWS: FLOAT SHOE LANDED AT 12,600', 1 JT CASING, FLOAT COLLAR AT 12553', 28 JTS CASING, 20' MARKER JT AT 11319-11339', 36 JTS CASING, 20' MARKER JT AT 9760-9780', 227 JTS CASING.
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02:00	02:30	0.5	RU TO CIRC & RD CASING TOOLS.
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02:30	06:00	3.5	CIRCULATE AND COND MUD TO CEMENT. WO PUMP TRUCKS. MOVING BULK CEMENT TO LOCATION.
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FUEL ON HAND = 2300 GAL, USED 300 GAL

SAFETY MEETINGS: LDDP, RUNNING CASING

BG GAS = 3200u, TRIP GAS = 8192u

55 DEG, FAIR, 64% HUMIDITY, WIND- WSW AT 3 MPH, BAR. 30.10 in AND STEADY

08-13-2005 Reported By JIM TILLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	12,600	TVD	12,600	Progress	0	Days	33	MW	13.4	Visc	60.0
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Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
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06:00	12:00	6.0	CIRCULATE WHILE CONTINUED TO WO BULK CEMENT TRUCKS. RU CEMENT EQUIPMENT, HELD SAFETY MEETING.
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12:00	17:30	5.5	RU SCHLUMBERGER CEMENT HEAD AND CEMENT WITH 40 BBLS CHEMICAL WASH, 20 BBLS H2O SPACER, 2206 SKS 35/65 POZ/G LEAD CEMENT + 6% D020 + 2% D174 + .750% D112 + 0.2% D046 + 0.30% D013 + 0.25 #/SK D029, MIXED AT 13.5 PPG, 1.61 YIELD (633 BBLS), 1300 SKS 50/50 POZ/G TAIL CEMENT + 2% D020 + 0.1% D046 + 0.30% D800 + 0.2% D167 + 0.2% D065, MIXED AT 14.1 PPG, 1.29 YIELD (300 BBLS). DROPPED TOP PLUG AND DISPLACED WITH 196 BBLS FRESH WATER WITH 2 GPT LO64 (195 CALC'D DISP), FULL RETURNS. PLUG DOWN AT 17:03 HRS WITH 3541 PSI, PRESSURED TO 4500 PSI. CHECKED FLOATS, FLOAT EQUIPMENT HOLDING. CIRCULATED 34 BBLS CEMENT TO SURFACE. RD SCHLUMBERGER CEMENT EQUIPMENT.
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17:30	19:00	1.5	ND BOP STACK. WASHED CEMENT OUT OF STACK. LIFTED STACK AND SET CASING SLIPS WITH 95,000 # WT (100% OF AFTER-CEMENTING STRING WT, NOT INCLUDING BLOCKS). CUT OFF 4 1/2" CASING.
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19:00	23:00	4.0	CLEANED MUD TANKS.
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TRANSFERRED 2000 GALS OF DIESEL @ \$2.204/GAL TO STAGECOACH 85-7

TRANSFERRED 5 JTS (220.2') OF 4 1/2", 11.6#, HCP-110, LTC CASING TO STAGECOACH 85-7

23:00

1.0 RELEASE RIG AT 23:00 HRS, 8/12/05.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNE, SECTION 8, T11S, R17E
1795 FNL 2156 FEL 39.873822 LAT 110.033986 LON**

5. Lease Serial No.
UTU 75672

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILKIN RIDGE 32-8

9. API Well No.
43-013-32778

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 8/26/2005 - 9/9/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

09/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 14 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 09-09-2005

Well Name	WILKIN RIDGE 32-08	Well Type	EXPG	Division	DENVER
Field	KENILWORTH	API #	43-013-32778	Well Class	COMP
County, State	DUCHESNE, UT	Spud Date	07-11-2005	Class Date	
Tax Credit	N	TVD / MD	12,350/ 12,350	Property #	056355
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	6,598/ 6,584				
Location	Section 8, T11S, R17E, SWNE, 1795 FNL & 2156 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	90.0	NRI %	74.231

AFE No	303355	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	06-27-2005
04-13-2005	Reported By			Release Date	08-12-2005
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
				MW	0.0
				Visc	0.0
				Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1975' FNL & 2156' FEL (SW/NE)
			SECTION 8, T11S, R17E
			DUCHESNE COUNTY, UTAH

LAT: 39.873858, LONG: -110.033281

OBJECTIVE: 12,350' TD KENILWORTH

TRUE RIG #9

WC/GAS

KENILWORTH PROSPECT

LEASE: UTU-75672

ELEVATION 6586' NAT GL, 6584' PREP GL, 6598' KB (14')

EOG WI BPO 90%, NRI 74.23125% (INCLUDES ORRI FROM DOMINION)

EOG WI APO 37.5%, NRI 31.3125% (INCLUDES ORRI FROM DONINION)

THE APO WI IS SUBJECT TO CHANGE AS EOG IS NEGOTIATING A LEASE TRADE WITH DOMINION.

06-29-2005 Reported By ED TROTTER

TRANSFERRED 2000 GALS OF DIESEL @ \$2.204/GAL TO STAGECOACH 85-7

TRANSFERRED 5 JTS (220.2') OF 4 1/2", 11.6#, HCP-110, LTC CASING TO STAGECOACH 85-7

23:00

1.0 RELEASE RIG AT 23:00 HRS, 8/12/05.

08-30-2005		Reported By		SEARLE					
Daily Costs: Drilling		\$0		Completion				Daily Total	
Cum Costs: Drilling				Completion				Well Total	
MD	12,600	TVD	12,600	Progress	0	Days	34	MW	0.0
Formation : MESAVERDE		PBTD : 12553.0		Perf : 11959-12522				PKR Depth : 0.0	
Activity at Report Time: FRAC MESAVERDE									

Start	End	Hrs	Activity Description
06:00	17:00	11.0	8/24/2005 - MIRU CUTTERS WIRELINE. RUN CBL/CCL/VDL/GR FROM PBTD TO 4000'. CEMENT TOP @ SURFACE. RDWL.

8/29/2005 - MIRU CUTTERS WIRELINE. PERFORATE KENILWORTH FROM 12,284'-87', 12,311'-12', 12,335'-36', 12,362'-63', 12,406'-08', 12,419'-20', 12,453'-54' & 12,520'-22' @ 3 SPF @ 120 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 8451 GAL WF110 PRE-PAD, 5407 GAL YF130ST+ PAD, 3687 GAL YF130SY+ & 1770# 100 MESH SAND @ .5 PPG, 54,821 GAL YF130ST+ & YF125ST+ & 151,330# 20/40 TEMPERED DC @ 1-5 PPG. MTP 8514 PSIG. MTR 45.6 BPM. ATP 7540 PSIG. ATR 42.8 BPM. ISIP 5100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 12,165'. PERFORATE SUNNYSIDE FROM 11,959'-62', 11,994'-96', 12,004'-05, 12,041'-44', 12,058'-59', 12,085'-86', 12,102'-04' & 12,130'-31' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. BREAKDOWN PERFS @ 7700 PSIG. INJECT 5 BBL @ 10 BPM @ 6300 PSIG. ISIP 4100 PSIG. PUMP 165 GAL GYPTRON T-106. PRESSURE INCREASED TO 8000 PSIG. PUMP 255 BBL WF110 PRE-PAD. MTP 8600 PSIG. MTR 24 BPM. SHUT DOWN ISIP 4100 PSIG. CALCULATE PERFS OPEN @ 13 PERF OF 28 PERFS SHOT. RD SCHLUMBERGER. SWIFN. PREP TO BULL HEAD ACID AHEAD OF RAC THIS AM.

08-31-2005		Reported By		SEARLE					
Daily Costs: Drilling				Completion				Daily Total	
Cum Costs: Drilling				Completion				Well Total	
MD	12,600	TVD	12,600	Progress	0	Days	35	MW	0.0
Formation : MESAVERDE		PBTD : 12553.0		Perf : 11756-12522				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST									
Start	End	Hrs	Activity Description						
07:00	06:00	23.0	RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 15% HCL, 12,958 GAL WF110 PRE-PAD, 4997 GAL YF130ST+ PAD, 4222 GAL YF130ST+ & 2100# 100 MESH SAND @ .5 PPG, 63,795 GAL YF130ST+ & YF125ST+ & 188,081# 20/40 TEMPERED DC @ .5 PPG-5 PPG. MTP 8600 PSIG. MTR 49.2 BPM. ATP 7048 PSIG. ATR 35.6 BPM. ISIP 4200 PSIG. RD SCHLUMBERGER.						

RUWL. SET 10K COMPOSITE FRAC PLUG @ 11,902' (TAG FILL @ 11,904') PERFORATE BLACKHAWK/FLUVIAL FROM 11,756'-58', 11,781'-84', 11,792'-93', 11,825'-26', 11,837'-38', 11,845'-46', 11,856'-57', 11,861'-62' & 11,882'-83' @ 2 SPF @ 180 DEG PHASING. (DID NOT PERF 11,903'-05 DUE TO FILL) RDWL.

RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6277 GAL WF110 PRE-PAD, 4999 GAL YF130ST+ PAD, 13,138 GAL YF130ST+ & 5268# 100 MESH SAND @ .5 PPG, 58,034 GAL YF130ST+ & YF125ST+ & 167,519# 20/40 TEMPERED DC @ .5 PPG-5 PPG. MTP 8356 PSIG. MTR 45.7 BPM. ATP 6307 PSIG. ATR 33.1 BPM. ISIP 5150 PSIG. RD SCHLUMBERGER.

FLOWED 10 HRS ON 12/64" CHOKE. FTP 2900 PSIG. EST 45 BPH. RECOVERED 450 BLW. 6275 BLWTR.

09-01-2005 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 36 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 12553.0 Perf : 11959-12522 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOW 24 HRS ON 16/64 CHOKE. FCP 1800 PSIG. 51 BPH. TRACE OF SAND & NO CONDENSATE. RECOVERED 1521 BLW. 4754 BLWTR.

09-02-2005 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 37 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 12553.0 Perf : 11959-12522 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FCP 2650 PSIG. 33 BFPH. GAS CUT FLUID. RECOVERED 914 BLW. 3840 BLWTR.

09-06-2005 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 41 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 12553.0 Perf : 11959-12522 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FCP 1400 PSIG. 18 BFPH. TRACE OF CONDENSATE. RECOVERED 464 BLW. 1476 BLWTR.

09-07-2005 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 42 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 12553.0 Perf : 11959-12522 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FCP 1300 PSIG. 14 BFPH. LIGHT CONDENSATE. RECOVERED 373 BLW. 1103 BLWTR.

09-08-2005 Reported By SEARLE

DailyCosts: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 12,600 TVD 12,600 Progress 0 Days 43 MW 0.0 Visc 0.0		
Formation : MESAVERDE	PBTD : 12553.0	Perf : 11959-12522
PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS ON 16/64" CHOKE. FCP 1200 PSIG. 10 BPH. TRACE CONDENSATE. RECOVERED 276 BLW. 827 BLWTR.

09-09-2005 Reported By SEARLE

DailyCosts: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 12,600 TVD 12,600 Progress 0 Days 43 MW 0.0 Visc 0.0		
Formation : MESAVERDE	PBTD : 12553.0	Perf : 11959-12522
PKR Depth : 0.0		

Activity at Report Time: CLEAN OUT & DRILL OUT PLUGS

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MRU ROYAL WELL SERVICE. INTIAL PRESSURE FCP FLOWED 6 HRS. 16/64" CHOKE. FCP 1300 PSIG. 10 BFPH. LIGHT CONDENSATE. RECOVERED 52 BLW. 775 BLWTR. KILL WELL WITH 80 BBLS TREATED WATER. ND FRAC TREE , NU BOP'S. PICK UP 9130' OF 2 3/8" N-80 TUBING. SDFN

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNE, SECTION 8, T11S, R17E
1795 FNL 2156 FEL 39.873822 LAT 110.033986 LON**

5. Lease Serial No.
UTU 75672

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILKIN RIDGE 32-8

9. API Well No.
43-013-32778

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 9/9/2005 - 9/20/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

CONFIDENTIAL RECEIVED
SEP 22 2005
DIV. OF OIL, GAS & MIN.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

09/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 43 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBSD : 12553.0

Perf : 11959-12522

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOW 24 HRS ON 16/64" CHOKE. FCP 1200 PSIG. 10 BPH. TRACE CONDENSATE. RECOVERED 276 BLW. 827 BLWTR.

09-09-2005 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 43 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBSD : 12553.0

Perf : 11959-12522

PKR Depth : 0.0

Activity at Report Time: CLEAN OUT & DRILL OUT PLUGS

Start End Hrs Activity Description

06:00 17:00 11.0 FLOWED 6 HRS. 16/64" CHOKE. FCP 1300 PSIG. 10 BPH. LIGHT CONDENSATE. RECOVERED 52 BLW. 775 BLWTR. MIRUSU. KILLED WELL W/80 BBLs TREATED WATER. ND FRAC TREE. NU BOPE. RIH W/9130' OF 2 3/8" 4.7# N-80 TUBING. SDFN.

09-10-2005 Reported By MCCURDY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 44 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBSD : 12553.0

Perf : 11959-12522

PKR Depth : 0.0

Activity at Report Time: FLOWBACK

Start End Hrs Activity Description

06:00 16:30 10.5 SICP 2500 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 11,902' & 12,165'. RIH. CLEANED OUT TO PBSD @ 12,553'. LANDED TBG AT 12,523' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. LOST 400 BBLs DURING CLEAN OUT.

FLOWED 134HRS. 24/64" CHOKE. FTP 650 PSIG. CP 0 PSIG. 18 BPH. LIGHT CONDENSATE. RECOVERED 224 BLW. 951 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# J-55 TBG 31.85'

XN NIPPLE 1.10'

393 JTS 2-3/8" 4.7# J-55 TBG 12,475.52'

BELOW KB 14.00'

LANDED @ 12,523.47' KB

09-11-2005 Reported By MCCURDY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 45 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 12553.0 Perf : 11959-12522 PKR Depth : 0.0

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMOSU.

FLOWED 24 HRS. 16/64" CHOKE. FTP 850 PSIG. CP 1700 PSIG. 15 BFPH. RECOVERED 363 BLW. 588 BLWTR.

09-12-2005 Reported By MCCURDY

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	46	MW	0.0	Visc	0.0

Formation : MESAVERDE PBDT : 12553.0 Perf : 11959-12522 PKR Depth : 0.0

Activity at Report Time: FLOWBACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 800 PSIG. CP 1600 PSIG. 8 BFPH. RECOVERED 236 BLW. 352 BLWTR.

09-13-2005 Reported By SEARLE

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	44	MW	0.0	Visc	0.0

Formation : MESAVERDE PBDT : 12553.0 Perf : 11959-12522 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 1500 PSIG. 8-9 BFPH. TRACE CONDENSATE. RECOVERED 216 BLW. 135 BLWTR.

09-14-2005 Reported By SEARLE

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	45	MW	0.0	Visc	0.0

Formation : MESAVERDE PBDT : 12553.0 Perf : 11959-12522 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU TEST SEPARATOR. FLOWED 15 HRS. 24/64" CHOKE. BACK PRESSURE 265 PSIG. FTP 365 PSIG. CP 1100 PSIG. 490 MCFD. 8 BFPH. 0 CONDENSATE. RECOVERED 150 BLW. 15 BNW.

09-15-2005 Reported By SEARLE

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	46	MW	0.0	Visc	0.0

Formation : MESAVERDE PBDT : 12553.0 Perf : 11959-12522 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. BACK PRESSURE 265 PSIG. FTP 330 PSIG. CP 1090 PSIG. 447 MCFD. 6 BFPH. 2 BC. RECOVERED 154 BLW. 169 BNW.

09-16-2005 Reported By SEARLE

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
 MD 12,600 TVD 12,600 Progress 0 Days 47 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 12553.0 Perf : 11959-12522 PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. BACK PRESSURE 265 PSIG. FTP 310 PSIG. CP 1080 PSIG. 431 MCFD. 6 BFPH. 0 BC. RECOVERED 147 BLW. 316 BNW.

09-17-2005 Reported By SEARLE

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
 MD 12,600 TVD 12,600 Progress 0 Days 48 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 12553.0 Perf : 11959-12522 PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. BACK PRESSURE 265 PSIG. FTP 340 PSIG. CP 1050 PSIG. 393 MCFD. 6 BFPH. 0 BC. RECOVERED 126 BLW. 442 BLW.

09-18-2005 Reported By SEARLE

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
 MD 12,600 TVD 12,600 Progress 0 Days 49 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 12553.0 Perf : 11959-12522 PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. BACK PRESSURE 264 PSIG. FTP 330 PSIG. CP 1025 PSIG. 377 MCFD. 5 BFPH. 0 BC. RECOVERED 116 BLW. 558 BNW.

09-19-2005 Reported By SEARLE

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
 MD 12,600 TVD 12,600 Progress 0 Days 50 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 12553.0 Perf : 11959-12522 PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. BACK PRESSURE 264 PSIG. FTP 330 PSIG. CP 1000 PSIG. 361 MCFD. 5 BFPH. 0 BC. RECOVERED 118 BLW. 676 BNW.

09-20-2005 Reported By HOOLEY

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
 MD 12,600 TVD 12,600 Progress 0 Days 48 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 12553.0 Perf : 11959-12522 PKR Depth : 0.0
 Activity at Report Time: SWAB - RETURN TO FLOW TESTING

Start End Hrs Activity Description

08:30 18:30 10.0 MIRU ROYAL WELL SERVICE. FTP 250 PSIG. CP 1000 PSIG. BLEW WELL DOWN. KILLED W/TREATED WATER. ND TREE. NU BOPE. LAYED DOWN 29 JTS TBG. LANDED TUBING @ 11,603'. ND BOPE. NU TREE. RU TO SWAB. MADE 4 RUNS & WELL STARTED FLOWING. SDFN.

FLOWED 19 HRS THRU TEST SEPARATOR. 24/64" CHOKE. BACK PRESSURE 261 PSIG. FTP 285 PSIG. CP 990. PSIG. 5 BFPH. 350 MCFD. RECOVERED 105 BW.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 31.85'

XN NIPPLE 1.10'

364 JTS 2-3/8" 4.7# N-80 TBG 11,554.88'

BELOW KB 14.00'

LANDED @ 11,602.83' KB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNE, SECTION 8, T11S, R17E
1795 FNL 2156 FEL 39.873822 LAT 110.033986 LON**

5. Lease Serial No.

UTU 75672

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WILKIN RIDGE 32-8

9. API Well No.

43-013-32778

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 9/20/2005 - 9/28/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

09/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 30 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 09-28-2005

Well Name	WILKIN RIDGE 32-08	Well Type	EXPG	Division	DENVER
Field	KENILWORTH	API #	43-013-32778	Well Class	COMP
County, State	DUCHESNE, UT	Spud Date	07-11-2005	Class Date	
Tax Credit	N	TVD / MD	12,350/ 12,350	Property #	056355
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	6,598/ 6,584				
Location	Section 8, T11S, R17E, SWNE, 1795 FNL & 2156 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	90.0	NRI %	74.231

AFE No	303355	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	06-27-2005
04-13-2005	Reported By			Release Date	08-12-2005
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

1975' FNL & 2156' FEL (SW/NE)
SECTION 8, T11S, R17E
DUCHESNE COUNTY, UTAH

LAT: 39.873858, LONG: -110.033281

OBJECTIVE: 12,350' TD KENILWORTH

TRUE RIG #9

WC/GAS

KENILWORTH PROSPECT

LEASE: UTU-75672

ELEVATION 6586' NAT GL, 6584' PREP GL, 6598' KB (14')

EOG WI BPO 90%, NRI 74.23125% (INCLUDES ORRI FROM DOMINION)

EOG WI APO 37.5%, NRI 31.3125% (INCLUDES ORRI FROM DONINION)

THE APO WI IS SUBJECT TO CHANGE AS EOG IS NEGOTIATING A LEASE TRADE WITH DOMINION.

06-29-2005 Reported By ED TROTTER

08:30 18:30 10.0 MIRU ROYAL WELL SERVICE. FTP 250 PSIG. CP 1000 PSIG. BLEW WELL DOWN. KILLED W/TREATED WATER. ND TREE. NU BOPE. LAYED DOWN 29 JTS TBG. LANDED TUBING @ 11,603'. ND BOPE. NU TREE. RU TO SWAB. MADE 4 RUNS & WELL STARTED FLOWING. SDFN.

FLOWED 19 HRS THRU TEST SEPARATOR. 24/64" CHOKE. BACK PRESSURE 261 PSIG. FTP 285 PSIG. CP 990 PSIG. 5 BFPH. 350 MCFD. RECOVERED 105 BW.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 31.85'
 XN NIPPLE 1.10'
 364 JTS 2-3/8" 4.7# N-80 TBG 11,554.88'
 BELOW KB 14.00'
 LANDED @ 11,602.83' KB

09-21-2005 Reported By SEARLE

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	49	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTB : 12553.0			Perf : 11959-12522			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THRU TEST SEPARATOR ON VARIABLE CHOKES AND BACK PRESSURE SETTINGS. WELL LOGGING OFF AND FLOWING IN SURGES. CP 990-1100 PSIG. RECOVERED 116 BF.

09-22-2005 Reported By SEARLE

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	50	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTB : 12553.0			Perf : 11959-12522			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. BACK PRESSURE 196 PSIG. FTP 215 PSIG. CP 890 PSIG. 348 MCFD. 4-5 BFPH. 0 BC. RECOVERED 116 BF.

09-23-2005 Reported By SEARLE

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	51	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTB : 12553.0			Perf : 11959-12522			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST/RUN PROD. LOG.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. BACK PRESSURE 169 PSIG. FTP 185 PSIG. CP 850 PSIG. 298 MCFD. 5 BFPH. 0 BC. RECOVERED 108 BF.

09-24-2005 Reported By SEARLE

Daily Costs: Drilling	Completion	Daily Total
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Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	52	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 12553.0		Perf : 11959-12522			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST - PROD LOG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. RAN PRODUCTION LOG ACROSS ALL ZONES. RDWL.

FLOWED 24 HRS. 24/64" CHOKE. BACK PRESSURE 145 PSIG. FTP 150 PSIG. CP 830 PSIG. 302 MCFD. 5
BFPH. 0 BC. RECOVERED 110 BF.

09-25-2005 Reported By SEARLE

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	53	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 12553.0		Perf : 11959-12522			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. BACK PRESSURE 112 PSIG. FTP 121 PSIG. CP 750 PSIG. 338 MCFD. 4.75 BFPH. 0 BC. RECOVERED 114 BF.

09-26-2005 Reported By SEARLE

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	54	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 12553.0		Perf : 11959-12522			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. BACK PRESSURE 112 PSIG. FTP 120 PSIG. CP 700 PSIG. 310 MCFD. 4.2 BFPH. 0 BC. RECOVERED 100 BF.

JS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNE, SECTION 8, T11S, R17E
1795 FNL 2156 FEL 39.873822 LAT 110.033986 LON**

5. Lease Serial No.
UTU 75672

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILKIN RIDGE 32-8

9. API Well No.
43-013-32778

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 9/28/2005 - 11/4/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

11/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 07 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 11-04-2005

Well Name	WILKIN RIDGE 32-08	Well Type	EXPG	Division	DENVER
Field	KENILWORTH	API #	43-013-32778	Well Class	COMP
County, State	DUCHESNE, UT	Spud Date	07-11-2005	Class Date	
Tax Credit	N	TVD / MD	12,350/ 12,350	Property #	056355
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	6,598/ 6,584				
Location	Section 8, T11S, R17E, SWNE, 1795 FNL & 2156 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	90.0	NRI %	74.231

AFE No	303355	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	06-27-2005
				Release Date	08-12-2005
04-13-2005	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTd : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			1975' FNL & 2156' FEL (SW/NE)
			SECTION 8, T11S, R17E
			DUCHESNE COUNTY, UTAH
			LAT: 39.873858, LONG: -110.033281

OBJECTIVE: 12,350' TD KENILWORTH
TRUE RIG #9
WC/GAS
KENILWORTH PROSPECT

LEASE: UTU-75672
ELEVATION 6586' NAT GL, 6584' PREP GL, 6598' KB (14')

EOG WI BPO 90%, NRI 74.23125% (INCLUDES ORRI FROM DOMINION)
EOG WI APO 37.5%, NRI 31.3125% (INCLUDES ORRI FROM DOMINION)

THE APO WI IS SUBJECT TO CHANGE AS EOG IS NEGOTIATING A LEASE TRADE WITH DOMINION.

06-29-2005	Reported By	ED TROTTER
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Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	52	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 12553.0		Perf : 11756-12522			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST - PROD LOG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. RAN PRODUCTION LOG ACROSS ALL ZONES. RDWL.

FLOWED 24 HRS. 24/64" CHOKE. BACK PRESSURE 145 PSIG. FTP 150 PSIG. CP 830 PSIG. 302 MCFD. 5 BFPH. 0 BC. RECOVERED 110 BF.

09-25-2005 Reported By SEARLE

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	53	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 12553.0		Perf : 11756-12522			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. BACK PRESSURE 112 PSIG. FTP 121 PSIG. CP 750 PSIG. 338 MCFD. 4.75 BFPH. 0 BC. RECOVERED 114 BF.

09-26-2005 Reported By SEARLE

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	54	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 12553.0		Perf : 11756-12522			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. BACK PRESSURE 112 PSIG. FTP 120 PSIG. CP 700 PSIG. 310 MCFD. 4.2 BFPH. 0 BC. RECOVERED 100 BF.

JS

09-27-2005 Reported By SEARLE

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	50	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 12553.0		Perf : 11756-12522			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 30/64" CHOKE. BACK PRESSURE 105 PSIG. FTP 110 PSIG. CP 725 PSIG. 289 MCFD. 3.6 BFPH. 0 BC. RECOVERED 88 BF.

09-28-2005 Reported By SEARLE

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	50	MW	0.0	Visc	0.0

Formation : MESAVERDE

PBSD : 12553.0

Perf : 11756-12522

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. BACK PRESSURE 128 PSIG. FTP 130 PSIG. CP 750 PSIG. 275 MCFD. 3.6 BFPH. 0 BC. RECOVERED 88 BF.

09-29-2005 Reported By MCCURDY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	12,600	TVD	12,600	Progress	0	Days	48	MW	0.0	Visc	0.0
Formation : MESAVERDE PBSD : 12553.0 Perf : 11756-12522 PKR Depth : 0.0											
Activity at Report Time: POH SET COMPOSITE PLUG & PERF STAGE 4											
Start	End	Hrs	Activity Description								
11:00	03:00	16.0	FLOWED 13 HRS. 32/64" CHOKE. FTP 120 PSIG. CP 750 PSIG. 2 BFPH. RECOVERED 24 BLW. 1806 BLWR. RELEASED FLOW TESTERS.								
MIRU ROYAL WELL SERVICE . KILLED TUBING WITH 30 BBLS TREATED WATER. ND TREE. NU BOPE. SDFN.											
09-30-2005 Reported By MCCURDY											
DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	49	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 12553.0			Perf : 11216-12522			PKR Depth : 0.0		
Activity at Report Time: SWI - WO FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SITP 1300 PSIG, SICP 1600 PSIG. KILLED WELL WITH 100 BBLS TREATED WATER. POH. MIRU CUTTERS WIRELINE. SET 10K CBP AT 11,540'.								
PERFORATED SEGO FROM 11,216'-17', 11,236'-37', 11,262'-64', 11,284'-85', 11,295'-96', 11,315'-17', 11,322'-23', 11,344'-45' & 11,370'-72' @ 2 SPF 180? PHASING. SDFN. FRAC SCHEDULED 10/3/05.											
10-04-2005 Reported By MCCURDY											
DailyCosts: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	50	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 12553.0			Perf : 10601-12522			PKR Depth : 0.0		
Activity at Report Time: FRAC STAGE 4-8											
Start	End	Hrs	Activity Description								
06:00	20:00	14.0	SICP 1400 PSIG. MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 17499 GAL YF125ST PAD, 53103 GAL YF125ST & YF118ST WITH 167,936# 20/40 SAND @ 1-6 PPG. MTP 8060 PSIG. MTR 51.2 BPM. ATP 6820 PSIG. ATR 45.1 BPM. ISIP 4650 PSIG. RD SCHLUMBERGER.								
RUWL. SET 10K CFP @ 11,169'. PERFORATED LPR FROM 10972'-75', 11003'-05', 11030'-31', 11041'-42', 11071'-73', 11093'-95', 11119'-20' & 11138'-39' @ 2 SPF & 180? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 15949 GAL YF125ST PAD, 52,049 GAL YF125ST & YF120ST WITH 168,874# 20/40 SAND @ 1-6 PPG. MTP 7701 PSIG. MTR 51 BPM. ATP 6378 PSIG. ATR 48.7 BPM. ISIP 3860 PSIG. RD SCHLUMBERGER.											

RUWL. SET 10K CFP @ 10,952'. PERFORATED BLUE CASTLE FROM 10785'-87', 10827'-29', 10840'-41', 10847'-48', 10860'-62', 10893'-95', 10908'-10' & 10921'-22' @ 2 SPF & 180? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4937 GAL YF125ST PAD, 53,485 GAL YF125ST & YF120ST WITH 168,987# 20/40 SAND @ 1-6 PPG. MTP 7958 PSIG. MTR 50.1 BPM. ATP 6283 PSIG. ATR 44.8 BPM. ISIP 5200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 10,732'. PERFORATED BLUE CASTLE FROM 10601'-03', 10612'-14', 10624'-26', 10654'-56', 10694'-95', 10706'-08', 10723'-25' @ 2 SPF & 180? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF125ST PAD, 57,003 GAL YF125ST & YF120ST WITH 192,597 # 20/40 SAND @ 1-6 PPG. MTP 7884 PSIG. MTR 51 BPM. ATP 5652 PSIG. ATR 44.1 BPM. ISIP 5200 PSIG. RD SCHLUMBERGER. SDFN.

10-05-2005 Reported By MCCURDY

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	12,600	TVD	12,600	Progress	0	Days	51	MW	0.0	Visc	0.0

Formation : MESAVERDE PBT D : 12553.0 Perf : 9879-12522 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT SAND - DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2792 PSIG. RUWL. SET 10K CFP AT 10,156'.

PERFORATED UPR FROM 9879'-81', 9894'-95', 9920'-21', 9948'-49', 9975'-76', 10013'-14', 10061'-64', 10085'-87' & 10124'-26' @ 2 SPF & 180? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4937 GAL YF125ST PAD, 59,029 GAL YF125ST & YF120ST WITH 188,646 # 20/40 SAND @ 1-6 PPG. MTP 6374 PSIG. MTR 49.4 BPM. ATP 5797 PSIG. ATR 46.2 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 9735'. RDWL. RIH W/3 7/8 " BIT & PUMP OFF SUB TO 9700'. SDFN.

10-06-2005 Reported By MCCURDY

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	12,600	TVD	12,600	Progress	0	Days	52	MW	0.0	Visc	0.0

Formation : MESAVERDE PBT D : 12553.0 Perf : 9879-12522 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	16:30	10.5	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 9735', 10156', 10,732', 10,952' & 11,169'. RIH. CLEANED OUT TO CBP @ 11,540'. LANDED TBG AT 11,383' KB. ND BOPE. NU TREE. SHIFTED SUB OPEN. RDMOSU.

FLOWED 12 HRS. 16/64" CHOKE. FTP 1510 PSIG. CP 1750 PSIG. 49 BFPH. RECOVERED 624 BLW. 7245 BLWTR.

TUBING DETAIL LENGTH

3-7/8" ROCK BIT .40'

PUMP OFF SUB 1.70'

1 JT 2-3/8" 4.7# N-80 TBG 31.85'

XN NIPPLE 1.10'

357 JTS 2-3/8" 4.7# N-80 TBG 11,333.57'

BELOW KB 14.00'

LANDED @ 11382.62' KB

10-07-2005 Reported By MCCURDY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 53 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTB : 12553.0

Perf : 9875-12522

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. BACK PRESSURE 304 PSIG. FTP 1100 PSIG. CP 750 PSIG. 240 MCFD. 42.5 BFPH. 0 BC. RECOVERED 1020 BLWR. 6180 BLWTR.

GS

10-08-2005 Reported By MCCURDY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 54 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTB : 12553.0

Perf : 9875-12522

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. BACK PRESSURE 250 PSIG. FTP 1350 PSIG. CP 1050 PSIG. 331 MCFD. 27.8 BFPH. 12 BC. RECOVERED 666 BLWR. 5514 BLWTR.

10-09-2005 Reported By MCCURDY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 55 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTB : 12553.0

Perf : 9875-12522

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. BACK PRESSURE 247 PSIG. FTP 925 PSIG. CP 2200 PSIG. 354 MCFD. 20 BFPH. 23 BC. RECOVERED 492 BLWR. 5022 BLWTR.

10-10-2005 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 57 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTB : 12553.0

Perf : 9875-12522

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. BACK PRESSURE 246 PSIG. FTP 940 PSIG. CP 2190 PSIG. 410 MCFD. 15.7 BFPH. 23 BC. RECOVERED 376 BLWR. 4646 BLWTR.

10-11-2005 Reported By MCCURDY

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	57	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 12553.0		Perf : 9875-12522		PKR Depth : 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 800 PSIG. CP 1900 PSIG. 17 BFPH. RECOVERED 303 BLW. 4343 BLWTR.

10-12-2005 Reported By MCCURDY

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	58	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 12553.0		Perf : 9875-12522		PKR Depth : 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 680 PSIG, CP- 1700 PSIG. 9.6 BFPH. RECOVERED 231 BBLS, 4112 BLWTR.

10-13-2005 Reported By MCCURDY

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	59	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 12553.0		Perf : 9875-12522		PKR Depth : 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. BACK PRESSURE 244 PSIG. FTP 600 PSIG. CP 1525 PSIG. 7.9 BFPH. 20 BC. RECOVERED 190 BLW. 3922 BLWTR.

10-14-2005 Reported By MCCURDY

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	60	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 12553.0		Perf : 9875-12522		PKR Depth : 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. 247 PSIG BACK PRESSURE. FTP 500 PSIG. CP 1400 PSIG. 6.2 BFPH. 13 BC. RECOVERED 149 BLW. 3775 BLWTR.

10-15-2005 Reported By MCCURDY

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	61	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 12553.0		Perf : 9875-12522		PKR Depth : 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. 211 PSIG BACK PRESSURE. FTP 425 PSIG. CP 1310 PSIG. 290 MCFD. 5 BFPH.
11 BC. RECOVERED 121 BLW. 3652 BLWTR.

10-16-2005 Reported By MCCURDY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 62 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 12553.0

Perf : 9875-12522

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. 228 PSIG BACK PRESSURE. FTP 375 PSIG. CP 1275 PSIG. 257 MCFD. 4.5 BFPH. 6 BC. RECOVERED 108 BLW. 3544 BLWTR.

10-17-2005 Reported By MCCURDY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 63 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 12553.0

Perf : 9875-12522

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. 242 PSIG BACK PRESSURE. FTP 360 PSIG. CP 1225 PSIG. 227 MCFD. 4 BFPH. 9 BC. RECOVERED 98 BLW. 3446 BLWTR.

10-18-2005 Reported By MCCURDY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 64 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 12553.0

Perf : 9875-12522

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. 245 PSIG BACK PRESSURE. FTP 360 PSIG. CP 1225 PSIG. 221 MCFD. 3.4 BFPH. 8 BC. RECOVERED 82 BLW. 3364 BLWTR.

10-19-2005 Reported By GENE SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 65 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 12553.0

Perf : 9875-12522

PKR Depth : 0.0

Activity at Report Time: SI - WO RIG

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. 251 PSIG BACK PRESSURE. FTP 360 PSIG. CP 1200 PSIG. 224 MCFD. 3.5 BFPH. 8 BC. RECOVERED 85 BLW. 3279 BLWTR. SI @ 6:00 HRS, 10/19/05. WO RIG TO DRILL OUT PLUGS. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

10-28-2005 Reported By MCCURDY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 59 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 12553.0 Perf : 9875-12522 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT SAND - DRILL OUT CBP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU ROYAL WELL SERVICE. KILLED WELL W/140 BBLS TREATED WATER. ND TREE. NU BOPE. POH W/3-7/8" BIT & PUMP OPEN SUB. SDFN.

10-29-2005 Reported By MCCURDY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 60 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 12553.0 Perf : 9875-12522 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	KILLED WELL W/120 BBLS TREATED WATER. RIH W/3-7/8" BIT & PUMP OFF SUB. CLEANED OUT & DRILLED OUT CBP @ 11,540'. RIH. CLEANED OUT TO PBTD @ 12,553'. LANDED TBG AT 11,382' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS THROUGH TEST UNIT. 16/64" CHOKE. 265 PSIG BACK PRESSURE. FTP 2000 PSIG. CP 1950 PSIG. 1037 MCFD. 30 BFPH. RECOVERED 387 BLW. 3212 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.70'

1 JT 2-3/8" 4.7# N-80 TBG 31.85'

XN NIPPLE 1.10'

357 JTS 2-3/8" 4.7# N-80 EUE TBG 11,333.57'

BELOW KB 14.00'

LANDED @ 11382.22' KB

10-30-2005 Reported By MCCURDY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 61 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 12553.0 Perf : 9875-12522 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1510 PSIG. CP 2395 PSIG. 20 BFPH. RECOVERED 507 BLW. 2705 BLWTR.

10-31-2005 Reported By MCCURDY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 12,600 TVD 12,600 Progress 0 Days 62 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 12553.0 Perf : 9875-12522 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1290 PSIG. CP 2375 PSIG. 13 BFPH. RECOVERED 353 BLW. 2352 BLWTR.

11-01-2005 Reported By MCCURDY

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	63	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 12553.0		Perf : 9875-12522			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE W/248 PSIG BACK PRESSURE. FTP 1160 PSIG. CP 2200 PSIG. 10 BFPH. 677 MCFD. RECOVERED 306 BLW. 2046 BLWTR.

11-02-2005 Reported By MCCURDY

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	64	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 12553.0		Perf : 9875-12522			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE W/246 PSIG BACK PRESSURE. FTP 1060 PSIG. CP 2050 PSIG. 8 BFPH. 650 MCFD. RECOVERED 260 BLW. 1786 BLWTR.

11-03-2005 Reported By MCCURDY

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	65	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 12553.0		Perf : 9875-12522			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE W/241 PSIG BACK PRESSURE. FTP 975 PSIG. CP 1925 PSIG. 10 BFPH. 598 MCFD. RECOVERED 239 BLW. 1547 BLWTR.

11-04-2005 Reported By MCCURDY

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	12,600	TVD	12,600	Progress	0	Days	66	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 12553.0		Perf : 9875-12522			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE W/241 PSIG BACK PRESSURE. FTP 975 PSIG. CP 1925 PSIG. 584 MCFD. 9.5 BFPH. RECOVERED 225 BLW. 1322 BLWTR.

GS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 75672
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE, SECTION 8, T11S, R17E 1795 FNL 2156 FEL 39.873822 LAT 110.033986 LON		8. Well Name and No. WILKIN RIDGE 32-8
		9. API Well No. 43-013-32778
		10. Field and Pool, or Exploratory Area WILDCAT
		11. County or Parish, State DUCHESNE COUNTY, UTAH

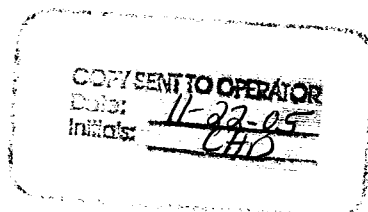
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to install a Cummins 5.9 Compressor Engine on the referenced location; an emissions calculations sheet is attached. The compressor will be installed upstream from the meter location as per attached Topo D. A new Site Facility Diagram will be submitted after installation.

EOG Resources, Inc. operates under Nationwide Bond #2308



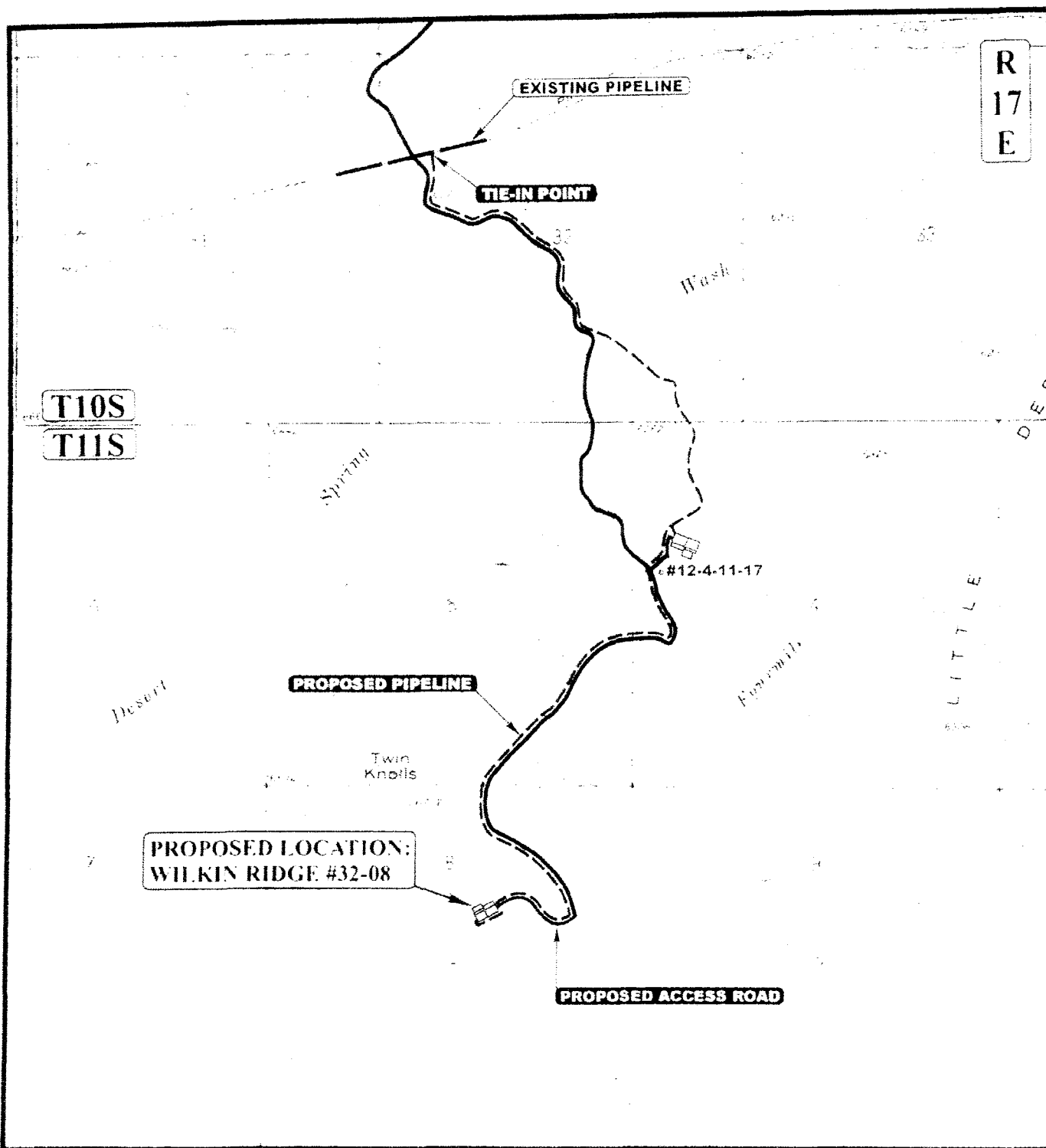
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 		Date 11/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Accepted by the Utah Division of Oil, Gas and Mining	Federal Approval Of This Action Is Necessary
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Office 11/21/05	
(Instructions on page 2)	Date 11/21/05	

RECEIVED
NOV 18 2005
DIV. OF OIL, GAS & MINING

R
17
E



APPROXIMATE TOTAL PIPELINE DISTANCE - 18,310' - -

LEGEND:

- PROPOSED ACCESS ROAD
- - - EXISTING PIPELINE
- - - PROPOSED PIPELINE

N

EOG RESOURCES, INC.

WILKIN RIDGE #32-08
SECTION 8, T11S, R17E, S1, B. & M.
1795' ENL 2156' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 • FAX (435) 789-1813

TOPOGRAPHIC	12	30	04
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00	



Rotary Gas

Cummins 5.9 Engine Emission Calculations

Emission Unit: 1
Source Description: Natural gas engine
Manufacturer: Cummins
Model: G5.9
Type: 4-stroke natural gas engine
Turbo/Normal: Naturally Aspirated

Engine speed	1800	rpm	Mfg data
Sea level hp continuous load	84	hp	Mfg data
Elevation	3500	msl	Minimum elevation for portable engine derate
Derate	3.0%		3% per 1000 ft over 1500 ft
Site hp continuous load	79	hp	

Emission Calculations

Uncontrolled Emissions

NOx	CO	VOC		
11.41	14.64	1.5	g/hp-hr	Mfg data, continuous load
2.0	2.5	0.3	lb/hr	Hourly emission rate continuous load
2.0	2.5	0.3	lb/hr	Max hourly emission rate
8.7	11.2	1.1	tpy	Annual emission rate (8760 hrs/yr)

Fuel Consumption

Fuel consumption	7914	BTU/bhp-hr	Mfg data, continuous load
Heat value	900	BTU/scf	nominal
Fuel consumption	0.7	Mscf/hr	Heat input / fuel heat value
Annual fuel usage	6.1	MMcf/yr	8760 hrs/yr operation

Exhaust Parameters

Exhaust temp	1078	deg F	Mfg data, continuous load
Stack diameter	0.250	ft	Measured
Stack height	8	ft	Measured
Exhaust flow	430	acfm	Mfg data, continuous load
Stack velocity	146.0	ft/s	Exhaust flow / stack area

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNE SECTION 8, T11S, R17E
1795 FNL 2156 FEL 39.873822 LAT 110.033986 LON**

5. Lease Serial No.

UTU 75672

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WILKEN RIDGE 32-08

9. API Well No.

43-013-32778

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

DUCHESNE COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other OFF LEASE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MEASUREMENT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission for off lease gas measurement for the referenced well located in Section 8, T11S, R15E Duchesne County, Utah located within Federal Lease # UTU 75672 to State Lease # ML 47056. The off lease gas measurement point will contain a sales meter only for the referenced well.

EOG Resources, Inc. operates under Nationwide Bond #2308

AFTER CONSULTATION WITH THE BLM, THIS SUNDRY IS BEING RETURNED DENIED.

D. K. D.
Utah Division of Oil, Gas and Mining

December 2, 200514. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

11/21/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by:

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

COPY SENT TO OPERATOR

Date:

Initials:

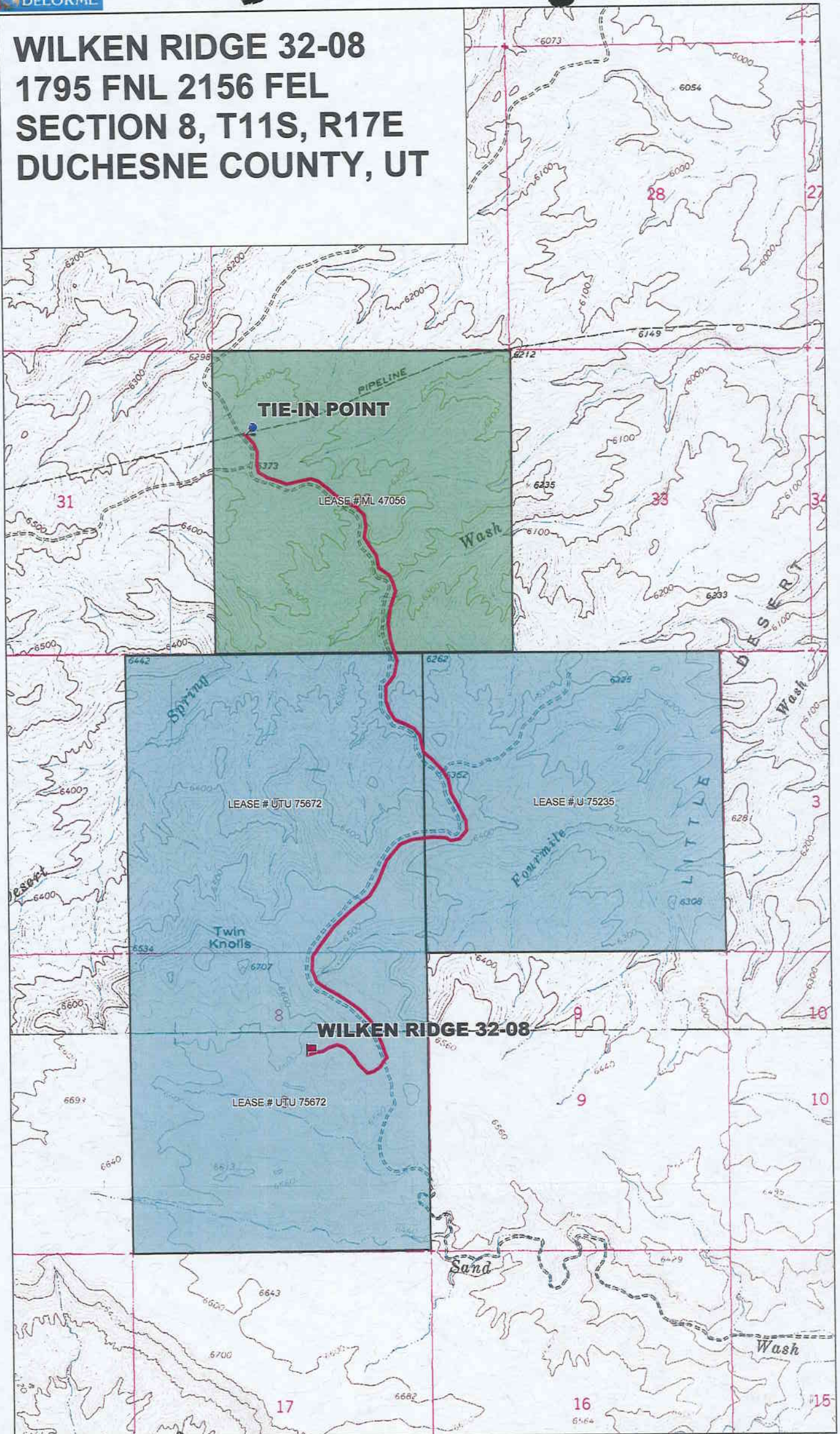
12-5-05
CHD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**NOV 23 2005****DIV. OF OIL, GAS & MINING**

WILKEN RIDGE 32-08 1795 FNL 2156 FEL SECTION 8, T11S, R17E DUCHESNE COUNTY, UT



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWNE, SECTION 8, T11S, R17E
1795 FNL 2156 FEL 39.873822 LAT 110.033986 LON**

5. Lease Serial No.

UTU 75672

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WILKIN RIDGE 32-8

9. API Well No.

43-013-32778

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 1:00 p.m., 3/16/2006 through Allocation meter # EOG002 on a 5/64" choke. Opening pressure, FTP 3900 psig, CP 5200 psig.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date **03/20/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 23 2006

U.S. DEPT. OF THE INTERIOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. UTU 75672					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____				6. If Indian, Allottee or Tribe Name					
2. Name of Operator EOG RESOURCES, INC				7. Unit or CA Agreement Name and No.					
3. Address 1060 East Highway 40, Vernal, UT 84078				3a. Phone No. (include area code) 435-781-9111		8. Lease Name and Well No. WILKEN RIDGE 32-08			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1795 FNL 2156 FEL (SW/NE) 39.873822 LAT 110.033986 LON At top prod. interval reported below SAME At total depth SAME				9. AFI Well No. 43-013-32778					
14. Date Spudded 06/25/2005				15. Date T.D. Reached 08/08/2005		10. Field and Pool, or Exploratory EXPLORATORY			
16. Date Completed 03/16/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				11. Sec., T., R., M., on Block and Survey or Area SEC 8, T11S, R17E					
18. Total Depth: MD 12,600 TVD				19. Plug Back T.D.: MD 12553 TVD		12. County or Parish UINTAH			
20. Depth Bridge Plug Set: MD 11,540 TVD				13. State UT					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PEX-AIT, CBL/CCL/VDL/GR				17. Elevations (DF, RKB, RT, GL)* 6586 GL					
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	H-40	48#	0	323	450			
12-1/4	9-5/8	J-55	40#	0	4040	415			
7-7/8	4-1/2	HCP-110	11.6#	0	12,600	3506			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	11,382								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) MESAVERDE		9879	11540	12,284-12,522			3/SPF		
B)				11,959-12,131			2/SPF		
C)				11,756-11,883			2/SPF		
D)				11,216-11,372			2/SPF		
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
12284-12522		72,531 GALS GELLED WATER & 153,100 # 20/40 SAND							
11959-12131		86,222 GALS GELLED WATER & 190,181 # 20/40 SAND							
11756-11883		82,613 GALS GELLED WATER & 172,787 # 20/40 SAND							
11216-11372		70,767 GALS GELLED WATER & 167,936 # 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/16/2006	03/26/2006	24	→	3	550	120			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
8/64	3100	4200	→	3	550	120			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

AUG 16 2006

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	9879	11540			

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**Title **Regulatory Assistant**Signature Date **08/14/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wilken Ridge 32-08 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

10,972-11,139	2/SPF
10,785-10,922	2SPF
10,601-10,725	2/SPF
9879-10,126	2/SPF

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

10,972-11,139	68,163 GALS GELLED WATER & 168,874 # 20/40 SAND
10,785-10,922	58,587 GALS GELLED WATER & 168,987 # 20/40 SAND
10,601-10,725	62,107 GALS GELLED WATER & 192,597 # 20/40 SAND
9879-10,126	64,131 GALS GELLED WATER & 188,646 # 20/40 SAND

Perforated the Kenliworth from 12284-87', 12311-12', 12335-36', 12362-63', 12406-08', 12419-20', 12453-54' & 12520-22' w/3 SPF.

Perforated the Sunnyside from 11959-62', 11994-96', 12004-05', 12041-44', 12058-59', 12085-86', 12102-04' & 12130-31' w/2 SPF.

Perforated the Blackhawk Fluvial from 11756-58', 11781-82', 11792-93', 11825-26', 11837-38', 11845-46', 11856-57', 11861-62', 11882-83' & 11903-05' w/2 SPF.

Perforated the Lower Price River from 10972-75', 11003-05', 11030-31', 11041-42', 11071-73', 11093-95', 11119-20' & 11138-39'.

Perforated the Blue Castle from 10785-87', 10827-29', 10840-41', 10847-48', 10860-62', 10893-95' & 10908-10' w/2 SPF.

Perforated the Blue Castle From 10601-03', 10612-14', 10624-26', 10654-56', 10694-95', 10706-08' & 10723-25' w/2 SPF.

Perforated the Upper Price River from 9879-81', 9894-95', 9920-21', 9948-49', 9975-76', 10013-14', 10061-64', 10085-87' & 10124-26' w/2 SPF.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3160
(U-922)

June 12, 2007

GASCO Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112-5609
Attn: David Smith

Re: Non-Paying Well Determination
Wilkin Ridge 32-8, Wilkin Ridge Unit
Duchesne and Uintah Counties, Utah

Gentlemen:

Pursuant to the request of EOG Resources, Designated Agent to drill the Wilkin Ridge 32-08, dated October 26, 2006, and your concurrence dated April 24, 2007, it has been determined by this office that under existing conditions the following well is not capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

API Number	Well Name	Location	Comp. Date	Lease
4301332778	Wilkin Ridge 32-8	SWNE 8 11.0 S 17.0 E SLB&M	03/16/2006	UTU75672

Production from this well shall be handled and reported on a lease basis.

In regard to comments made on the Notice of Incidents of Noncompliance and in the body of your letter of concurrence we offer the following.

The Bureau of Land Management recognizes GASCO Production Company as the operator of Wilkin Ridge 32-8 as shown in the enclosed "Well Header" from our AFMSS database maintained by the Vernal Field Office.

The Designation of Agent granted to EOG Resources by GASCO stated:

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JUN 14 2007

DIV. OF OIL, GAS & MINING

"This designation is given only to enable the agent herein designated to drill the above specified well. It is understood that this Designation of Agent is limited to the field operations performed while drilling and completing the specified well and does not include administrative actions requiring specific authorization of the Unit Operator. This designation in no way will serve as authorization for the agent to conduct field operations for the specified well after it has been completed for production. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate office of the Bureau of Land Management all reports and a Well Completion Report and Log (Form 3160-4) as required by the approved Application for Permit to Drill for the specified well" (copy enclosed).

Our records indicate that Form 3160-4 was filed with the Vernal Field Office on 11/28/2006 (copy enclosed).

You have corrected the deficiencies outlined in the Notice of Incidents of Noncompliance and the matter is considered closed.

If you have any questions contact Mickey Coulthard of this Office at (801) 539- 4042.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosures (3)

cc: EOG Resources (attn: Mike Schween) w/enclosures

bcc: FOM Vernal
Wilkin Ridge Unit File
MMS
SITLA
Division of Oil, Gas and Mining
Central Files
Agr. Sec. Chron.
Fluid Chron
Tickler (June 2007)

MCoulthard:mc:6-12-07



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

440 West 200 South, Suite 500

Salt Lake City, UT 84101

<http://www.blm.gov/ut/st/en.html>

FEB 05 2013

RECEIVED
FEB 07 2013
DIV. OF OIL, GAS & MINING



IN REPLY REFER TO:
3180 (UTU81153X)
UT-922000

Ms. Frankie L. Martinez
Gasco Energy, Inc.
7979 East Tufts Avenue, Suite 1150
Denver, Colorado 80237

Re: Automatic Contraction
Wilkin Ridge (Deep) Unit
Uintah and Duchesne Counties, Utah

Dear Ms. Martinez:

Your letter of January 24, 2013, describes the lands automatically eliminated effective September 17, 2012, from the Wilkin Ridge (Deep) Unit Area, Uintah and Duchesne Counties, Utah, pursuant to Section 2(e) of the unit agreement and requests our concurrence. The lands you have described contain 44,447.23 acres, more or less, and constitute all legal subdivisions, no parts of which are included in the Wilkin Ridge (Deep) Participating Areas "A" and "B". As a result of the automatic contraction, the unit is reduced to 480.00 acres.

The following Federal Leases are entirely eliminated from the unit area:

UTU56947	UTU75084	UTU77063	UTU88144
UTU68387	UTU75085	UTU78214	UTU88204
UTU68620*	UTU75086	UTU78215	
UTU74400	UTU75087	UTU78216	
UTU74401	UTU75088	UTU80950	
UTU74402	UTU75235	UTU81003*	
UTU74403	UTU75236	UTU81706*	
UTU74407	UTU75514	UTU82704	
UTU74408	UTU75515	UTU82705	
UTU74836	UTU75672	UTU84262	
UTU74968	UTU76031	UTU84263	
UTU74971	UTU76032	UTU84264	
UTU75079	UTU76256	UTU84265	
UTU75080	UTU76258	UTU88068	
UTU75081	UTU76716	UTU88069	
UTU75082	UTU76717	UTU88072	

Tract No. 43 UNLEASED*

*Indicates non-committed lease

The following Federal Leases are partially eliminated from the unit area:

UTU65632

UTU75083

You have complied with the requirements of Section 2(e), provided you promptly notify all interested parties. If you have any questions, please contact Judy Nordstrom at (801) 539-4108.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger L. Bankert". The signature is fluid and cursive, with the first name "Roger" and last name "Bankert" clearly distinguishable.

Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
SITLA
ONRR w/Exhibit "B" (Attn: Nancy McCarthy)
(UTG01) BLM FOM - Vernal w/enclosure

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2013

FROM: (Old Operator):
 N9550-EOG RESOURCES, INC
 600 17TH STREET STE 1000N
 DENVER CO 80202

Phone: 1 (303) 824-5590

TO: (New Operator):
 N4010-WAPITI OPERATING, LLC
 1625 BROADWAY STE 950
 DENVER CO 80202

Phone: 1 (303) 389-2169

CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WILKIN RIDGE 32-08	8	11S	17E	4301332778	14802	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/12/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/12/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/17/2013
- a. Is the new operator registered in the State of Utah: Business Number: 966901-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 9/17/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/17/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/17/2013
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000581
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:



September 9, 2013

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SEP 12 2013

DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Box 145801
Salt Lake City, UT 84114-5801

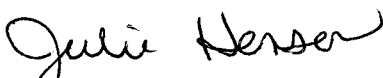
RE: Sundry Notice and Reports on Wells
Wilken Ridge 32-08
UTU-75672

To Whom It May Concern,

Please find a Sundry Notice form 9 whereby EOG Resources has assigned its right, title and interest in the subject well to Wapiti Operating, LLC

If you have any questions or concerns please feel free to call Keith McGlone at (303) 389-6295.

Sincerely,


Julie Henson
Lease Analyst

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
SEP 12 2013

FORM 9

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-75672

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

2. NAME OF OPERATOR:

EOG Resources, Inc. N9550

8. WELL NAME and NUMBER:

Wilken Ridge 32-08

3. ADDRESS OF OPERATOR:

600 17th St., Ste. 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER:

(303) 824-5590

9. API NUMBER:

4301332778

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1795' FNL & 2156' FEL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 11S 17E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. has assigned all of its right, title and interest in the well described ("the Subject Well") to Wapiti Operating, LLC and will relinquish and transfer operatorship of all of the Subject Well to Wapiti Oil & Gas II, L.L.C. effective June 1, 2013.

Effective as of June 1, 2013, Wapiti Operating, LLC will be considered to be the operator of the Subject Well and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Wapiti Oil & Gas II, L.L.C.'s Bond No. UTB000581.

Wapiti Operating, LLC
Wapiti Oil & Gas II, L.L.C.

Date

9/6/13

Robert W. Kirkland
Executive Vice President

N4010

NAME (PLEASE PRINT) J. Michael Schween

TITLE Agent and Attorney-in-Fact

SIGNATURE

DATE

9/3/13

(This space for State use only)

APPROVED

SEP 17 2013

DIV. OIL GAS & MINING

BY: Rachael Medina

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75672
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: WILKIN RIDGE 32-08	
2. NAME OF OPERATOR: WAPITI OPERATING, LLC	9. API NUMBER: 43013327780000	
3. ADDRESS OF OPERATOR: 1625 Broadway, Suite 950, Denver, CO, 80202	PHONE NUMBER: 303 389-2160 Ext	9. FIELD and POOL or WILDCAT: EIGHT MILE FLAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1795 FNL 2156 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 08 Township: 11.0S Range: 17.0E Meridian: S	COUNTY: DUCHESNE	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/4/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wapiti Operating, LLC plans to produce the well beginning November 2013.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 21, 2013

NAME (PLEASE PRINT) Andrew Evans	PHONE NUMBER 303 389-2169	TITLE Completions Engineer
SIGNATURE N/A		DATE 10/15/2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

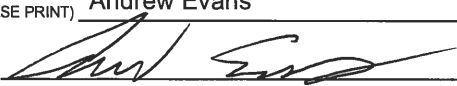
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-075672
2. NAME OF OPERATOR: Wapiti Operating, LLC (N4010)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1625 Broadway, Suite 950 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1795' FNL 2156' FEL		8. WELL NAME and NUMBER: Wilkin Ridge 32-08
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 11S 17E S		9. API NUMBER: 4301332778
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 11/4/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wapiti Operating, LLC plans to produce the well beginning November 2013.

NAME (PLEASE PRINT) Andrew Evans	TITLE Completions Engineer
SIGNATURE 	DATE 10/15/2013

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2013

FROM: (Old Operator):

N4010-WAPITI OPERATING LLC
 800 GESSNER STE 700
 HOUSTON TX 77024

Phone: 1 (713) 365-8500

TO: (New Operator):

N2575- GASCO PRODUCTION COMPANY
 7979 E TUFTS AVE
 DENVER CO 80237

Phone: 1 (303) 996-1805

CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
Wilkin Ridge 32-08	8	11S	17E	4301332778	14802	Federal	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/1/2013
- a. Is the new operator registered in the State of Utah: Business Number: 1454161-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 11/1/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 11/4/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/4/2013
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UT1233
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-075672

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Wilkin Ridge 32-08

9. API NUMBER:

4301332778

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

Wapiti Operating, LLC

N4010

3. ADDRESS OF OPERATOR:

800 Gessner, Suite #700

City Houston

State TX

Zip 77024

PHONE NUMBER:

(713) 365-8500

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,795' FNL & 2,156' FEL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 11S 17E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Change of Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wapiti Operating, LLC has assigned an undivided interest of its right, title and interest in the well described (the "Subject Well") to Gasco Production Company, and will relinquish and transfer operations of the Subject Well to Gasco Production Company, effective June 1, 2013.

Effective as of June 1, 2013, Gasco Production Company will be considered to be the Operator of the Subject Well and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provide by Gasco Production Company under BLM Bond UT1233 and State of Utah Bond 4127763.

Gasco Production Company

By: MICHAEL K. DECKER

Title: EVF/COO

Date: 10/30/12

Gasco Energy, Inc.
7979 E. Tufts Ave.
Suite 1150
Denver, CO 80237



N 2575

NAME (PLEASE PRINT) Robert W. Kirkland

TITLE Executive Vice President

SIGNATURE [Signature]

DATE

10-28-13

(This space for State use only)

APPROVED

NOV 04 2013

DIV. OIL GAS & MINING

BY: Rachael Medina

RECEIVED

NOV 01 2013

DIV. OF OIL GAS & MINING

(5/2000)

(See Instructions on Reverse Side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-75672			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112		8. WELL NAME and NUMBER: WILKIN RIDGE 32-08			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1795 FNL 2156 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 08 Township: 11.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013327780000			
9. FIELD and POOL or WILDCAT: EIGHT MILE FLAT		COUNTY: DUCHESNE			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/25/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Gasco intends to clean out, acidize with approximately 500 gals of 15% HCL acid, and plug back this well at 11,920' with a CIBP and 10' of cement to temporarily abandon the lower zones.					
		Accepted by the Utah Division of Oil, Gas and Mining Date: November 18, 2013 By: <u>Derek Quist</u>			
NAME (PLEASE PRINT) Jessica Berg		PHONE NUMBER 303 996-1805			
SIGNATURE N/A		TITLE Regulatory Analyst			
		DATE 11/18/2013			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 01 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill, recomplete, or plug an abandoned well. Use Form 3160-3 (APD) for such proposals.

BLM VERNAL, UTAH

5. Lease Serial No.
UTU-075672

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator
Wapiti Operating, LLC

3a. Address
800 Gessner, Suite #700
Houston, Texas 77024

3b. Phone No. (include area code)
(713) 365-8500

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Wilkin Ridge 32-08

9. API Well No.
4301332778

10. Field and Pool or Exploratory Area
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,795' FNL & 2,156' FEL, SW/4NE/4, Section 8-T11S-R17E, SLBM

11. Country or Parish, State
Duchesne County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Wapiti Operating, LLC has assigned an undivided interest of its right, title and interest in the well described (the "Subject Well") to Gasco Production Company and will relinquish and transfer operations of the Subject Well to Gasco Production Company, effective June 1, 2013.

Effective as of June 1, 2013, Gasco Production Company will be considered the Operator of the Subject Well and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Gasco Production Company BLM Bond UT1233 and State of Utah Bond 4127763.

Gasco Production Company

[Signature]

Date: 10/28/13

By: MICHAEL DECKER

Title: EVP/COO

ENG. _____

GEOLOG. _____

E.S. _____

PET. No Inc's Per _____

RECL. _____

Gasco Energy, Inc.

7979 E. Tufts Ave.

Suite 1150

Denver, CO 80237

JAN 17 2014

DIV. OF OIL, GAS & MINING

GASCO
Energy 

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Robert W. Kirkland

Title Executive Vice President

Signature

[Signature]

Date

10-28-13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Assistant Field Manager

Title Lands & Mineral Resources

Date NOV 12 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

WARRH/ALAS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District
Vernal Field Office
170 South 500 East
Vernal, UT 84078

<http://www.blm.gov/ut/st/en/fo/vernal.html>



January 6, 2014

IN REPLY REFER TO:
3162.3 (UTG011)

Michael K. Decker
Gasco Production Company
7979 E. Tufts Ave., Suite 1150
Denver, CO 80237

Re: Change of Operator
Well No.: Wilkin Ridge 32-08
SWNE, Sec. 8, T11S, R17E
Duchesne County, Utah
Lease No. UTU-075672

RECEIVED
JAN 17 2014

Dear Mr. Decker:

DIV. OF OIL, GAS & MINING

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office, the change of operator request is approved. Effective June 1, 2013, Gasco Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1233, for all operations conducted on the referenced well on the leased land.

Our records show that a right-of-way, UTU-82284, has been issued to **EOG Resources, Inc.** for the off lease portion of the pipeline to the subject well. This right-of-way will need to be assigned from **EOG Resources, Inc.** to **Gasco Production Company**. Please contact Denise Ohler at 435-781-4446 for instructions on how to submit the assignment of the right-of-way.

If you have any questions regarding this matter, please contact Robin R. Hansen of this office at (435) 781-3428.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosure

cc: UDOGM
EOG Resources, Inc.
ROW Dept.

bcc: Well File

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101

IN REPLY REFER TO:
3160 (UTU89823X)
(UT-922000)

JUN 11 2014

Memorandum

To: Assistant Field Office Manager Minerals,
Vernal Field Office

From: Chief Branch of Minerals

Subject: Pre-Existing Wells in the Deseret Unit,
Duchesne and Uintah Counties, Utah.

The following producing gas wells are included in the Deseret Unit, Duchesne and Uintah Counties.

API	WELL NO	LOCATION	LEASE	COMPLETION DATE
4301332674	12-4-11-17	SWNW Sec. 04 T11.0S R17.0E SLB&M	UTU-75235	10/28/2006
4301332778	32-08	SWNE Sec. 08 T11.0S R17.0E SLB&M	UTU-75672	3/16/2006
4301333099	14-4-11-17	SWSW Sec. 04 T11.0S R17.0E SLB&M	UTU-76032	8/17/2007

All three wells were determined not capable of producing unitized substances in paying quantities as defined by the Wilkin Ridge Unit Agreement.

All past and future production from these wells shall be handled and reported on a lease basis. If you have any questions, please contact Mickey Coulthard of this office at (801) 539-4042.

/S/ Becky J. Hammond

bcc: File - Deseret Unit
Division of Oil Gas and Mining
UT950 - Central Files
UT920 - Reading File
Agr. Sec. Chron.
Tickler (August, 2014)

MCoulthard:mc:6-10-14

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBV 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0633 FNL 1512 FWL		8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S		9. API NUMBER: 4304737631
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Uteland Butte
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke	TITLE Engineering Tech
SIGNATURE <i>Lindsey Cooke</i>	DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBW 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBW 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBW 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBW 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBW 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBW 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBW 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBW 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBW 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBW 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBW 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBW 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBW 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S